

Scout Report sent out



Noted in the NID File



Location map pinned



Approval or Disapproval Letter



Date Completed, P. & A. or
operations suspended

8-27-56

Pin changed on location map



Affidavit and Record of A & P



Water Shut-Off Test



Gas-Oil Ratio Test



Well Log Filed



FILE NOTATIONS

Entered in NID File



Date of P. & A. Chart



Location of P. & A. Chart



Gas-Oil Ratio



Water Shut-Off Test

Checked by Chief



Checked by P. & A. Officer



Checked by



Checked by



Checked by



Date of

8-27-56

Location



Checked by

Checked by

Checked by

Date of Log 1-14-57

Electric Logs (No.) 6

E ☒ I ☐ M ☐ GA ☒ GN ☒ Micro ☐

Lat. ☒ M-L ☒ Sols ☐ Others ☐

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ☒ X ELECTRIC LOGS 5 ☒ X WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

670810 Converted to Water Injection Well

3-8-68 Subsequent Report of Shooting or Acidizing

650226 Oper Chg. From the Texas Co.

910611 Texaco Inc. to Texaco E & P Inc. Eff. 1-1-91

**RE-ENTRY DUAL HORIZONTAL LATERALS 1960118 Returned to WIW eff. 12-11-95

DATE FILED 6-29-56

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

INDIAN I-149-IND-8838

DRILLING APPROVED 6-29-56 **2-23-95

*8-10-67 Commenced WIW

SPUDDED IN: 7-13-56 **3-19-95

*1-27-65

COMPLETED 8-27-56 **4-16-95 PUT TO PRODUCING: **4-16-95

*2-3-65

INITIAL PRODUCTION: 370 BOP/11 hrs, test 1/2" ck. *40 BO & 14 BW **796 BOPD; 93MCF; 646 BWPD

GRAVITY A.P.I. 40° **42

GOR: 623:1 **116

PRODUCING ZONES: 5742-5802 (PRDX) ** 5562-6656 (DSCR)

TOTAL DEPTH: 5829' **SE LATERAL 6656' MD; 5688' TVD; NW LATERAL 6467' MD; 5644' TVD

WELL ELEVATION: 4558' DF **4859 KB

DATE ABANDONED:

FIELD: GREATER ANETH

UNIT: ANETH

COUNTY: SAN JUAN

WELL NO. ANETH UNIT H423

API NO. 43-037-16128

LOCATION 820' FSL FT. FROM (N) (S) LINE. 450' FEL FT. FROM (E) (W) LINE. SE SE 1/4 - 1/4 SEC. 23

BHL: SE LATERAL 100' FNL 37' FEL SEC. 26 NW LATERAL 1277' FSL 1209' FEL SEC. 23

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

40S

24E

23

TEXACO E&P INC.

GEOLOGIC TOPS:

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
	Dakota	Park City	McCracken
	Burro Canyon	Rico (Goodridge)	Aneth
	Cedar Mountain	Supai	Simonson Dolomite
	Buckhorn	Wolfcamp	Sevy Dolomite
	JURASSIC	CARBON I FEROUS	North Point
Wasatch	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafael Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay ** 5490'	Bowman
North Horn	Carmel	Desert Creek ** 5636'	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta	**Gothic Shale 5624'	PRE - CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

UTAH OIL AND GAS CONSERVATION COMMISSION

MARK: WELL LOG ☒ ELECTRIC ☒ S. 5 FILE ☒ WATER SANDS LOCATION ☒ ECTED SUB. REPORT/abd.

Subsequent Report of Shooting or Acidizing to Stimulate oil production 2-26-65.
 10-67 Converted to Water Injection Well. *910' Well Texaco Inc. to Texaco E&P Inc. eff. 11-91.
 8-88 Subsequent Report of Shooting or Acidizing
 10-88 15 days from the Texas Co.

RE-ENTRY DUAL HORIZONTAL LATERALS

DATE FILED 6-29-66

I-149-IND 288
 INDIAN 146028-

AND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO.

DRILLING APPROVED: 6-29-56 *2-23-95 *8-10-67 Commenced W/L
 COMPLETED IN: 7-13-56 *3-19-95 *1-27-65
 COMPLETED: 8-27-56 PUT TO PRODUCING: *3-65 *Completed 416.95 POW *R/L to Prod. 4-11-95

INITIAL PRODUCTION: 370 BOP/11 hrs. test 1/2" ck. *40 BO & 14 BW per 24 hr. test *790 BOPD
 GRAVITY A.P.I. 40° *42 93 MCF, 1446 BOPD
 OR: 623:1 *1110

PRODUCING ZONES: 5742-5802' *5562-6650 (DSCR)
 TOTAL DEPTH: 5829' *SE Lateral 6650 MD; 5688' TVD; NW Lateral 6467' MD; 5441' MD
 WELL ELEVATION: 4558' DF *4859 KB

DATE ABANDONED:

FIELD: Greater Aneth Area
 UNIT: ANETH
 COUNTY: San Juan
 WELL NO. NAVAJO TRIBE C-3 (ANETH - H 423) API NO. 43-037-16128

LOCATION 820' FT. FROM (N) (S) LINE, 450' FT. FROM (E) (W) LINE. SE SE 1/4 - 1/4 SEC. 23
 SE Lateral 100' FNL 37' FEL Sec. 26 *B/L NW Lateral 1277' FSL 1209' FEL

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
							Texaco E&P INC

GEOLOGIC TOPS:

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
	Dakota	Park City	McCracken
	Burro Canyon	Rico (Goodridge)	Aneth
	Cedar Mountain	Supai	Simonson Dolomite
	Buckhorn	Wolfcamp	Sevy Dolomite
	JURASSIC	CARBONIFEROUS	North Point
Wasatch	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafael Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akahl	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta	#1 Gothic Shale	PRE-CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TR		

5490'
5436'

5624'

TELEGRAM

Received Friday,
June 29, 1956,
11:40 a.m.

Request approval to drill Texas Co. NAVAJO INDIAN
TRIBAL LANDS "C" LEASE, WELL NO. 3 -- at a location
450 feet from the East line and 820 feet from the South
line of Section 23, Township 40 South, Range 24 East,
San Juan County, Utah.

Approval of this exception to spacing rule is
requested because of extremely rough and rocky surface
conditions. (Normal location is on edge of Mesa.)
Notice of Intention to Drill and Plat will follow.
Please wire your answer to this office collect, and if
approved, please wire. (USGS, Farmington, New Mexico,
P. O. Box 965 at our expense.

TEXAS COMPANY
J. J. VETTER
Division Civil Eng.

Approved Friday, June 29, 1956, by Herbert F. Smart ---- telegram sent. 11:45 am.

TELEGRAM from Farmington, New Mexico Received 2:45 P.M.

From: P. T. Mc Grath

The Texas Well 3-C, 820 feet from the South line and 450 feet from the East line, Section 23, Township 40 South, Range 24 East approved by USGS, subject to your approval of unorthodox location.

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
NOTICE OF INTENTION TO DRILL

Lease No. 146028
Navajo Indian Tribal Lands "C"

OIL AND GAS CONSERVATION COMMISSION

Fort Worth, Texas, June 29, 1956

In compliance with Rule C-4, notice is hereby given that it is our intention to commence the work of drilling Well No. 3, which is located 820 ft from (N) line and 450 ft. from (E) line of Sec. 23, Twp. 40-S, R. 24-E, SLM Aneth (S) (Meridian) (Field or Unit) San Juan on or about 2 day of July, 1956.
(County)

LAND: Fee and Patented (X)
State ()
Lease No. _____
Public Domain ()
Lease No. _____

Name of Owner of patent or lease The Texas Company
Address _____ P. O. Box 1720
Fort Worth, Texas

Is location a regular or exception to spacing rule? Exception Has a surety bond been filed? Yes With whom? Ind. Land Federal Area in drilling unit _____
(State or Federal)
Elevation of ground above sea level is Not Available ~~ft.~~ All depth measurements taken from top of _____ which is _____ ft above ground
(Derrick Floor, Rotary Table or Kelley Bushing)
Type of tools to be used Rotary. Proposed drilling depth 5900 ft. Objective formation is Lower Hermosa.

PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight Per Foot	Grade and Type	Amount Ft. In.	Top	Bottom	Cementing Depths
9-5/8"	36#	New	1200	0	1200'	1200'
5-1/2"	23#	New	5900	0	5900'	5900'

REMARKS:
700 sacks of cement to be used.

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Approved for another locationDate June 29 1956By [Signature]Title Commissioner

By [Signature] J. J. Velten
Division Civil Engineer
(Title or Position)
The Texas Company
(Company or Operator)

Address P. O. Box 1720Fort Worth, Texas

INSTRUCTIONS:

- Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 105, Capitol Building, Salt Lake City 14, Utah.
- A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
- Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the commission as soon as available.
- Use back of form for remarks.

CLASS OF SERVICE

This is a fast message unless its deferred character is indicated by the proper symbol.

WESTERN UNION

TELEGRAM

W. P. MARSHALL, PRESIDENT

1201

SYMBOLS

DL=Day Letter

NL=Night Letter

LT=International Letter Telegram

The filing time shown in the date line on domestic telegrams is STANDARD TIME at point of origin. Time of receipt is STANDARD TIME at point of destination

LA515

DUPLICATE OF TELEPHONED TELEGRAM (18)

L FRA 077 PD=FARMINGTON NMEX 29 152 PMM=

1956 JUN 29 PM 2 24

UTAH OIL AND GAS CONSERVATION COMMISSION=

ROOM 105 CAPITOL BLDG SALT LAKE CITY UTAH=

THE TEXAS COMPANY WELL #3C 820 FEET FROM SOUTH LINE AND
450 FROM EAST LINE SECTION 23 TOWNSHIP 40 SOUTH RANGE
24 EAST APPROVED BY USGS SUBJECT TO YOUR APPROVAL OF
THE UNOTHORDOX LOCATION=

P T MCGRATH=

#3C 820 450 23 40 24 EAST=

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE

CLASS OF SERVICE

This is a full-rate Telegram or Cablegram unless its deferred character is indicated by a suitable symbol above or preceding the address.

WESTERN UNION

1220

SYMBOLS

DL=Day Letter
NL=Night Letter
LT=Int'l Letter Telegram
VLT=Int'l Victory Ltr.

W. P. MARSHALL, PRESIDENT

The filing time shown in the date

is STANDARD TIME at point of origin. Time of receipt is STANDARD TIME at point of destination

LB 19 1 DC 138

DUPLICATE OF TELEPHONED TELEGRAM JUN 29 AM 11 12

D FWA423 LONG PD AR=FAX FORT WORTH TEX 29 1146AMC=

OIL AND GAS CONSERVATION COMMISSION=

ROOM 105 CAPITOL BLDG SALT LAKE CITY UTAH=

REQUEST APPROVAL TO DRILL THE TEXAS COMPANY'S NAVAJO INDIAN TRIBAL LANDS "C" LEASE, WELL NO. 3 AT A LOCATION 450 FEET FROM THE EAST LINE AND 820 FEET FROM THE SOUTH LINE OF SEC. 23, T. 40 S, R. 24 E, SAN JUAN COUNTY, UTAH.

APPROVAL OF THIS EXCEPTION TO THE SPACING RULES IS REQUESTED BECAUSE OF EXTREMELY ROUGH AND ROCKY SURFACE CONDITIONS (NORMAL LOCATION IS ON THE EDGE OF A MESA) NOTICE OF INTENTION TO DRILL AND PLAT WILL FOLLOW. PLEASE WIRE YOUR ANSWER TO THIS OFFICE COLLECT AND IF APPROVED, PLEASE WIRE U S G S P O BOX 965 FARMINGTON, NEW MEXICO AT OUR EXPENSE=

THE TEXAS CO J J VELTEN DIVISION CIVIL ENGINEER=

DAK4721
B7 1147A

MB

TELEGRAM sent to Texas Company, Fort Worth,
Texas on June 29, 1956, with copy
to Phil Mc Grath, Farmington,
New Mexico.

APPROVAL TO DRILL Well Navajo 3-C, 320 feet
from North line and 450 feet from
South line, Section 27, Township 40
South, Range 24 East, San Juan County,
hereby granted.

H. F. Smart

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. A. Zuercher

Date October 4, 1956 Title Dist. Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling July 13, 1956 Finished drilling August 21 1956

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 5742 to 5802 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	36	8R	Smls	1013	--	None	None	--	--
9-5/8	12.30	8R	Smls	182	Baker	None	None	--	--
7	23	8R	Smls	1663	--	None	None	--	--
7	20	8R	Smls	4005	HOW Co	None	5523	5592	Prod.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	1175	1000	Halliburton	--	----
7"	5680	500	Halliburton	--	----

PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from 0 feet to 5650 feet, and from --- feet to --- feet
Cable tools were used from --- feet to --- feet, and from --- feet to --- feet

DATES

~~October 4~~, 19~~56~~ Put to producing ~~Tested August 27~~, 19~~56~~

The production for the first ~~24~~²⁴ hours was 370 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 10

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

M. N. Madden	Driller	E. S. Exan	Driller
Buster Copeland	Driller		Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	76	76	Sand & Red Bed
76	946	870	Sand & Shale
946	1221	275	Red Bed
1221	1468	247	Sand & Shale
1468	2165	697	Red Bed
2165	2232	117	Red Bed & Sand
2232	2560	278	Red Bed, Sand & Shale
2560	2669	109	Sand & Shale
2669	2729	60	Sand, Shale & Chert
2729	2830	151	Red Bed & Sand
2830	3060	130	Shale & Lime
2060	3561	501	Sand & Shale
3561	3647	86	Anhy & Shale
3647	3905	258	Sand, Shale & Anhy
3905	3971	66	Anhy & Lime
3971	4104	133	Lime & Shale
4104	4152	48	Sand & Shale
4152	4383	231	Lime & Shale
4383	4547	164	Shale
4547	4705	158	Lime & Shale
4705	4796	91	Lime, Dolo & Chert
4796	4874	78	Lime
4874	4914	40	Shale, Lime & Dolo
4914	5018	104	Lime & Dolo
5018	5032	14	Chert & Dolo
5032	5085	53	Lime & Shale

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
5085	5117	32	Lime & Dolo
5117	5599	482	Lime & Shale
5599	5620	21	Lime & Chert
5620	5710	90	Lime & Shale
5710	5824	114	Lime & Dolo
5824	5829	5	Shale
Total Depth		5829	Hole Size
Plugged Back Depth		5721	0 to 1221' - 12-1/4"; 1221' to 5829' - 8-3/4"
Deviation Tests			
		409' - 1°	3554' - 1°
		1027' - 1°	4300' - 1°
		1820' - 1-1/2°	4874' - 3/4°
		2090' - 1-3/4°	5195' - 1°
		2441' - 1°	5512' - 1°
		3060' - 1-1/4°	
All measurements from derrick floor, 11' above ground.			
Core #1 -	5620'-5670'	Recovered 50', 100%.	
Core #2 -	5670'-5710'	Recovered 39.5', 99%.	
Core #3 -	5710'-5760'	Recovered 50', 100%.	
Core #4 -	5760'-5810'	Recovered 49', 98%.	
Core #5 -	5810'-5829'	Recovered 19', 94%.	
DST #1 -	5570'-5710'.	Tool open 3 hours with gas to surface in 12 minutes. Gas tested 36 MCF per day. No fluid to surface. Recovered 4000' of free oil and 90' of oil and gas cut mud. No water.	
DST #2 -	5714'-5829'.	Tool open 4 hours with gas to surface in 9 minutes. Gas tested 50.1 MCF per day. No fluid to surface. Recovered 3000' of free oil and 1050' of oil and gas cut mud. No water.	

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

After drilling to 5796' and cementing 7" casing, top of cement plug was found to be at 5806' (PBD). Casing was jet perforated from 5742'-5768' and 5776'-5802' with 4 shots per foot and perforated zone was treated with 500 gallons acid. Well flowed 133 barrels of oil in 7 hours and died. Reacidized with 2000 gallons of acid and after recovering load oil, well flowed 370 barrels of 40° gravity oil in 11 hours through 1/2" choke with GOR 623.

U. S. LAND OFFICE **Navajo Tribal**
SERIAL NUMBER **I-149-IND-8838**
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **The Texas Company** Address **Box 1221, Pampa, Texas**
Lessor or Tract **Navajo Indian Tribal Lands "C"** Field **Aneth** State **Utah**
Well No. **3** Sec. **23** T. **40S** R. **24E** Meridian **SLM** County **San Juan**
Location **820** ft. **N** of **N** S Line and **450** ft. **E** of **E** Line of **Section 23** Elevation **4558**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date **December 21, 1956** Title **Asst. Dist. Supt.**

The summary on this page is for the condition of the well at above date.

Commenced drilling **July 13,** 19**56** Finished drilling **August 21**, 19**56**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **5742** to **5802** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **None** to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	36	8R	Smls	1013	---	None	---	---	---
9-5/8	32.30	8R	Smls	182	---	None	---	---	---
7	23 3/4	8R	Smls	1663	---	None	---	---	---
7	20	8R	Smls	4179	---	None	---	---	---
(Measurements exclude threads)									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	1175	1000	Halliburton	---	---
7"	5354	500	Halliburton	---	---

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length **---** Depth set **---**
Adapters—Material **---** Size **---**

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from **0** feet to **5354** feet, and from **---** feet to **---** feet
Cable tools were used from **---** feet to **---** feet, and from **---** feet to **---** feet

DATES

December 21, 1956 Put to producing **Tested August 27, 1956**

The production for the first **24** hours was **370** barrels of fluid of which **100** % was oil; **0** % emulsion; **0** % water; and **0** % sediment. Gravity, °Bé. **40**

If gas well, cu. ft. per 24 hours **---** Gallons gasoline per 1,000 cu. ft. of gas **---**Rock pressure, lbs. per sq. in. **---**

EMPLOYEES

M. N. Madden, Driller **E. S. Exan**, Driller
Buster Copeland, Driller **---**, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	76	76	Sand & Red Bed
76	946	870	Sand & Shale
946	1221	275	Red Bed
1221	1468	247	Sand & Shale
1468	2165	697	Red Bed
2165	2282	117	Red Bed & Sand
2282	2560	278	Red Bed, Sand & Shale
2560	2669	109	Sand & Shale
2669	2729	60	Sand, Shale & Chert
2729	2880	151	Red Bed & Sand
2880	3060	180	Shale & Lime
3060	3561	501	Sand & Shale
3561	3647	86	Anhy & Shale
3647	3905	258	Sand, Shale & Anhy
3905	3971	66	Anhy & Lime
3971	4104	133	Lime & Shale
4104	4152	48	Sand & Shale
4152	4383	231	Lime & Shale
4383	4547	164	Shale
4547	4705	158	Lime & Shale
4705	4796	91	Lime, Dolo & Chert
4796	4874	78	Lime
4874	4914	40	Shale, Lime & Dolo
4914	5018	104	Lime & Dolo
5018	5032	14	Chert & Dolo

FORMATION RECORD—Continued

FROM-	TO-	TOTAL FEET	FORMATION
5032	5085	53	Lime & Shale
5085	5117	32	Lime & Dolo
5117	5599	482	Lime & Shale
5599	5620	21	Lime & Chert
5620	5710	90	Lime & Shale
5710	5824	114	Lime & Dolo
5824	5854	30	Shale
Plugged back depth		5806'	Hole Size 0' to 1221' = 12-1/4"; 1221' to 5854' = 8-3/4"
			Deviation Tests 409' - 1° 3554' - 1° 1027' - 1° 4300' - 1° 1820' - 1-1/2° 4874' - 3/4° 2090' - 1-3/4° 5195' - 1° 2441' - 1° 5512' - 1° 3060' - 1-1/4°
All measurements from derrick floor, 11' above ground.			
Core #1 - 5620'-5670'	Recovered 50', 100%		
Core #2 - 5670'-5710'	Recovered 39.5', 99%		
Core #3 - 5710'-5760'	Recovered 50', 100%		
Core #4 - 5760'-5810'	Recovered 49', 98%		
Core #5 - 5810'-5829'	Recovered 19', 94%		
DST #1 - 5570'-5710'	Tool open 3 hours with gas to surface in 12 minutes. Gas tested 36 MCF per day. No fluid to surface. Recovered 4000' of free oil and 90' of oil and gas cut mud. No water.		
DST #2 - 5714'-5829'	Tool open 4 hours with gas to surface in 9 minutes. Gas tested 50.1 MCF per day. No fluid to surface. Recovered 3000' of free oil and 1050' of oil and gas cut mud. No water.		

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

After drilling to 5854' and cementing 7" casing, top of cement plug was found to be at 5806' (PBTD). Casing was jet perforated from 5742' - 5768' and 5776'-5802' with 4 shots per foot and perforated zone was treated with 500 gallons acid. Well flowed 133 barrels of oil in 7 hours and died. Re-acidized with 2000 gallons of acid and after recovering load oil, well flowed 370 barrels of 40° gravity oil in 11 hours through 1/2" choke with GOR 623.

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee

Lease No. I-149-IND-8838

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Indian Tribal
Lands "C"

Pampa, Texas, December 21, 1956

Well No. 3 is located 820 ft. from [M] line and 450 ft. from [E] line of sec. 23

SE 1/4 Sec. 23 40-S 24-E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Aneth San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4558 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 8-3/4" hole to 5854' and cemented 5842' of 7" OD casing at 5854' with 500 sacks cement. Job complete 9:00 AM 8-21-56. Casing tested O.A. with 1500# pressure for 30 minutes. Top of cement 4265'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company

Address Box 1221,
Pampa, Texas

By _____
Title Asst. Dist. Supt.

(SUBMIT IN TRIPLICATE)

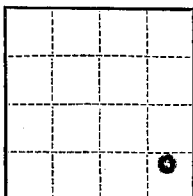
Indian Agency Navajo

Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. I-149-IND-8838



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____
NOTICE OF INTENTION TO ABANDON WELL _____	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Indian Tribal
Lands "C"

Pampa, Texas, December 26, 1956

Well No. 3 is located 820 ft. from N line and 450 ft. from E line of sec. 23

SE 1/4

Sec. 23

40-3

24-

SLM

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Arnoth

San Juan

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 4558 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 5854. Plugged back depth 5806'.
Perforated 7" from 5742 to 5768 and 5776 to 5802' with 4 jets per foot. Treated with 500 gallons acid. Flowed 133 barrels of oil in 7 hours and died. Retreated with 2000 gallons acid and well flowed 370 barrels oil in 11 hours through 1/2" choke.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company

Box 1221

Address Pampa, Texas

By _____
Asst. Dist. Supt.

Title _____

(SUBMIT IN TRIPLICATE)

Indian Agency **Navajo**

Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allettee

Lease No. I-149-IND-1838

			●

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	XXX
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	XXX
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribe "C"

June 26 1958

Well No. 3 is located 820 ft. from S line and 450 ft. from E line of sec. 23

SE1 of Sec. 23
(1/4 Sec. and Sec. No.)

40-3
(Twp.)

24-5
(Range)

SIM
(Meridian)

Aneth

(Field)

San Juan

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 4558 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pulled tubing and perforated 7" casing from 5636' to 5660' and 5676' to 5706' with 4 jet shots per foot. Reran tubing with packer and set packer at 5541'. Acidized all perforations (5636' to 5660', 5676' to 5706', 5772' to 5768' and 5776' to 5802') with 10,000 gallons regular 15% acid in 4 stages using 1500 gallons of fix-a-frac. On test ending 4-11-58, flowed at the rate of 1,488 barrels of 39.6° gravity oil per day.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company

Address _____ **Box 817**

Famington, New Mexico

Bv

Title

1st. Subt.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

H423

10. FIELD AND POOL, OR WILDCAT

Aneth11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**23, 40-S, 24-E, SLM**

12. COUNTY OR PARISH

San Juan

13. STATE

Utah**SUNDRY NOTICES AND REPORTS ON WELLS**(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO INC.

3. ADDRESS OF OPERATOR

Box 810, Farmington, New Mexico 874014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface**820' from South Line and 450' from East Line**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4558' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☒ABANDONMENT* ☐(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reason for workover was to stimulate oil production.**Commenced workover on 1-27-65. Pumped 1000 gallons NE regular 15% acid down casing annulus with an injection rate of four barrels per minute. On 24 hour test ending 8:00 AM, 2-3-65, well pumped 40 barrels of 40.1° gravity oil and 14 barrels of water. Length of pump stroke 100" with 12 strokes per minute.**

18. I hereby certify that the foregoing is true and correct

SIGNED *C. B. Farmer*TITLE **District Superintendent**DATE **2-26-65**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN STATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. I-149-IND-8638
2. NAME OF OPERATOR TEXACO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR Box 810, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME Aneth Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 820' from South line and 450' from East line		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. H423
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4558' DF		10. FIELD AND POOL, OR WILDCAT Aneth
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 23, T40S, R24E, S1M
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) **Convert to water injection** ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reason for remedial work is to convert well from oil producing status to water injection status. Procedure will be as follows:

Pull rods and tubing. Run 2-3/8" plastic lined tubing with Baker Model "N" packer and set packer at 5585'. Connect wellhead and put on water injection until rate stabilizes. Acidize all perforations (5636' to 5660', 5676' to 5706', 5742' to 5768' and 5776' to 5802') in three stages, with 9,000 gallons of 28% NE-HCL acid, 18,000 gallons of fresh water and 1,500 gallons of temporary plugging agent (gelled water and rock salt). Return well to injection.

APPROVED BY UTAH OIL AND GAS
CONSERVATION COMMISSION

DATE: 6-27-67

by Rosal M. Burchell
CHIEF PETROLEUM ENGINEER

18. I hereby certify that the foregoing is true and correct

SIGNED: C. P. FARMERTITLE District Superintendent DATE 6/22/67

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection		5. LEASE DESIGNATION AND SERIAL NO. I-149-IND-8838	
2. NAME OF OPERATOR TEXACO Inc. <i>Texas</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
3. ADDRESS OF OPERATOR P. O. Box 810, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME Aneth Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 820' from South line and 450' from East line		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. H423	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4558' DF		10. FIELD AND POOL, OR WILDCAT Aneth	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 23, T40S, R24E, SLM	
		12. COUNTY OR PARISH San Juan	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Convert to water injection X	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 5859' - PB 5839'**Reason for remedial work was to convert well from oil producing status to water injection status. Procedure was as follows:**

Moved in pulling unit and commenced workover on 8/7/67. Pulled rods and tubing. Ran 177 jts., 5581' - 2-3/8" plastic coated tubing with injection packer and set packer at 5588'. Loaded casing annulus with inhibited water. Hooked up injection line and commenced water injection 8/10/67. On test ending 8/29/67, injected 605 BW in 24 hours. Injection tubing pressure 875 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED (Signed) **C. P. FARMER**TITLE **District Superintendent** DATE **9/22/67**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NavaJo

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

H423

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

23, T40S, R24E, SLM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL
WELL ☐GAS
WELL ☐

OTHER

Water Injection

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

820' from South Line and 450' from East line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4558' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

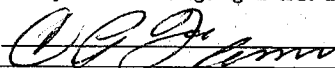
WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Well was acidized to stimulate injection rate.

Waited for injection rate to stabilize, removed wellhead and acidized through tubing as follows. Treated all perforations (5636' to 5660', 5676' to 5706', 5742' to 5768' and 5776' to 5802') in three stages with a total of 9,000 gallons of 28% NE-HCL acid, 18,000 gallons of fresh water and 1,500 gallons of salt plug. Treating pressure 4,200 psi to 3,800 psi with an average injection rate of five barrels per minute. Returned well to injection. Injected 1,555 barrels of water into well on 24 hour test ending 1/17/68 with injection tubing pressure of 1,150 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE District Superintendent

DATE 3/7/68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

H-423

10. FIELD AND POOL, OR WILDCAT

Aneth Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

23, T40S-R24E, SLM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection

2. NAME OF OPERATOR
Tepaco Inc - Prod. Dept - Rocky Mtns

3. ADDRESS OF OPERATOR
Box 810, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
820 ft. F/SO. + 450 ft. S/E. Line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4558 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/71 - Backflowed approx. 75 BW + acidized w/ 750 gal. reg.
acid w/ L-41, Displaced w/ 880 gal. inj. wtr. via tbq.

PSI	Rate	ISIP	Inj. Test (BWPD)
MAX MIN	BPM	10MIN	Before After
Acid 2800 2000	3	2400 2250	600@2325 1950@2100
Flush 2900 2800	3		

Treated w/ 25 gal. biocide

18. I hereby certify that the foregoing is true and correct

SIGNED

J. L. Eaton

TITLE

District Superintendent

DATE

2-15-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS(3) OGEC(2) NAVAJO Tribe - Superior Oil Co. HNB-GLE-WLW
Farm, SLC Window Rock Cortez

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

H423

10. FIELD AND POOL, OR WILDCAT

Aneth Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

23-T40S-R24E-SLM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection

2. NAME OF OPERATOR

TEXACO, INC.

3. ADDRESS OF OPERATOR

P.O. Box EE, Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

820' FSL & 450' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4558' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☒ABANDONMENT* ☐(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Commenced workover 8-9-74. Rigged up and pumped 35,000 SCF nitrogen from surface to T.D. Treat perms with 700 gal. 15% HCL @ ½ BPM. Pumped 25,000 SCF nitrogen. Shut in for 15 min. Released pressure. Put back on injection.

Injection increased after workover by 221 BWIPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

Alvin R. Mory

TITLE

Field Foreman

DATE

2-27-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS (3), OGCC (2), JAS, GLE, ARM, SUPERIOR, NAVAJO TRIBE

*See Instructions on Reverse Side

FORM NO. DOGM-UIC-1

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
ROOM 4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
(801) 533-5771
(RULE 1-5)

IN THE MATTER OF THE APPLICATION OF
Texaco Inc.

ADDRESS P. O. Box EE
Cortez, Colorado ZIP 81321
INDIVIDUAL PARTNERSHIP CORPORATION XX
FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
INJECT FLUID INTO THE ALL H423 WELL
SEC. 23 TWP. 40S RANGE 24E
San Juan COUNTY, UTAH

CAUSE NO. _____

ENHANCED RECOVERY INJ. WELL ☒
DISPOSAL WELL ☐

APPLICATION

Comes now the applicant and shows the Division the following:

1. That Rule 1-5 (b) 6 authorizes administrative approval of enhanced recovery injections or disposal operations.
2. That the applicant submits the following information.

Lease Name <u>Aneth Unit</u>	Well No. <u>H423</u>	Field <u>Aneth</u>	County <u>San Juan</u>
Location of Enhanced Recovery Injection or Disposal Well <u>SE 1/4-SE 1/4</u> Sec. <u>23</u> Twp. <u>40S</u> Rge. <u>24E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Casing Test Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date <u>8/56</u>	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>1210'</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		State What <u>Oil & Gas</u>
Location of <u>Aneth Unit Producing</u> Injection Source(s) Wells & <u>San Juan</u> <u>River</u>		Geologic Name(s) <u>Desert Creek & Ismay</u> and Depth of Source(s) <u>+/- 5600'</u>	
Geologic Name of Injection Zone <u>Paradox:</u> <u>DESERT CREEK</u>		Depth of Injection Interval <u>5636</u> to <u>5802</u>	
a. Top of the Perforated Interval: <u>5636</u>	b. Base of Fresh Water: <u>1210'</u>	c. Intervening Thickness (a minus b) <u>4426'</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? <u>YES</u> NO			
Lithology of Intervening Zones <u>Sandstone, limestone & anhydrite w/intermittent</u> <u>shale layers</u>			
Injection Rates and Pressures Maximum <u>2,000</u> B/D <u>2,500</u> PSI			
The Names and Addresses of Those To Whom Copies of This Application and Attachments Have Been Sent <u>The Navajo Tribe</u> <u>Box 146</u> <u>Window Rock, Arizona 86515</u>			

State of Colorado

County of Montezuma

Alvin R. Marx Field Supt.
Applicant

Before me, the undersigned authority, on this day personally appeared Alvin R. Marx
known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly
authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Subscribed and sworn to before me this 16th day of Dec., 1983

SEAL

My commission expires 10/25/87

Joe D. Roybal

Notary Public in and for Colorado
728 N. Beech, Cortez, Co. 81321
(OVER)

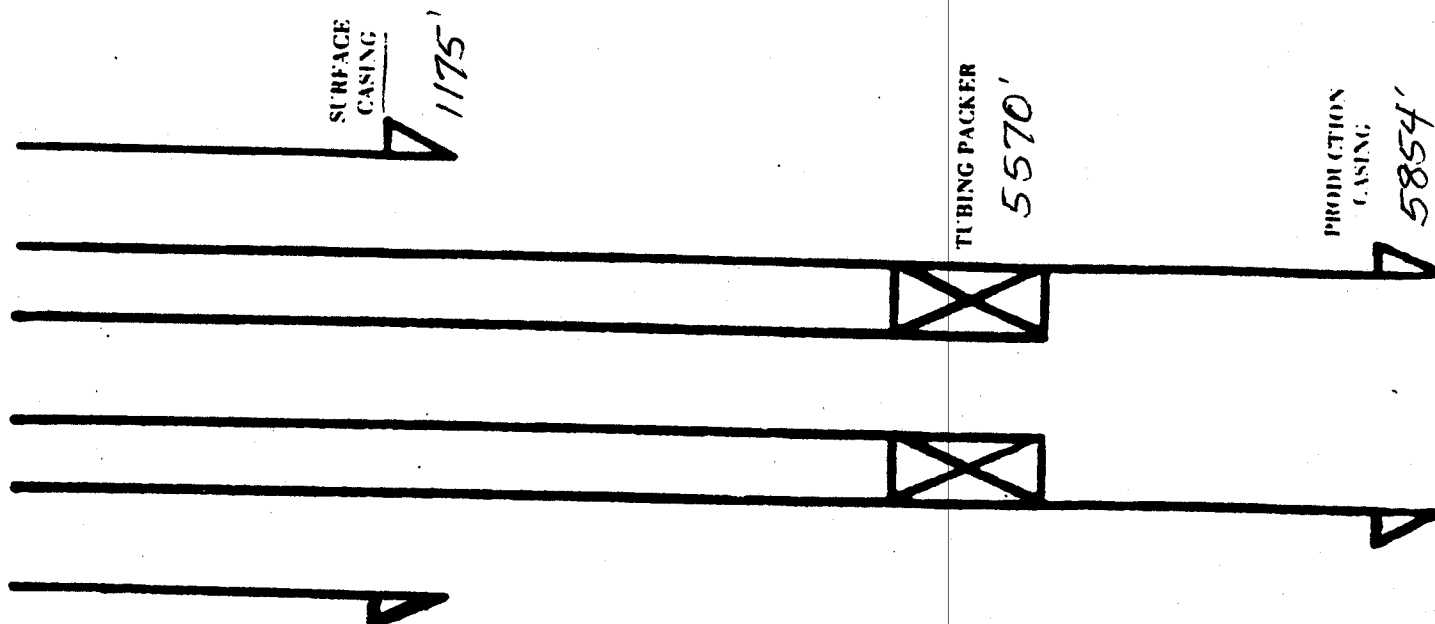
INSTRUCTIONS

1. Attach qualitative and quantitative analysis of fresh water from 2 or more producing wells within 1 mile of injection well showing location of wells and date samples were taken, or statement as to why samples were not submitted.
2. Attach qualitative and quantitative analysis of representative sample of water to be injected.
3. Attach plot showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within ½ mile, together and with name of operator.
4. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division.)
5. Attach Electric or Radioactivity Log of Subject well (if released).
6. Attach schematic drawing of subsurface facilities including: Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
7. The original and 6 copies of application, and one complete set of attachments shall be mailed to the Division.
8. Deliver 1 copy of application to landowner on whose land injection well is located and to each operator of a producing leasehold within ½ mile of injection well.
9. Affidavit of mailing or delivery shall be filed not later than five days after the application is filed.
10. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county in which the well is located. The Division shall file proof of publication before the application is approved. The notice shall include name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application will be approved administratively.
11. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed September 1st, each year.
12. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
13. If there is less intervening thickness required by Rule I-5 (b) 4 attach sworn evidence and data.

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	9-5/8"	1175'	1000	SURE	CIRC
Intermediate					
Production	7"	5854'	500	4265	CALCULATED
Tubing	2-3/8"	5570'	Name - Type - Depth of Tubing Packer 5570		
Total Depth 5854	Geologic Name - Inj. Zone DESERT CREEK		Depth - Top of Inj. Interval 5636		Depth - Base of Inj. Interval 5802

SKETCH - SUBSURFACE FACILITY



PLEASE TYPE OR USE BLACK INK ONLY

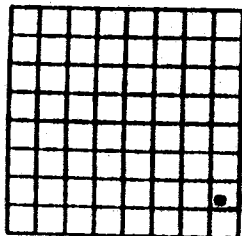
(To be filed within 30 days after drilling is completed) I-149-IND-8838

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

API NO

640 Acres
B



Locate Well Correctly
and Outline Lease

COUNTY San Juan SEC. 23 TWP. 40S RGE. 24E
COMPANY OPERATING Texaco Inc
OFFICE ADDRESS P O Box EE
TOWN Cortez STATE Colo ZIP 81321
FARM NAME Aneth Unit WELL NO. H423
DRILLING STARTED 7-13-56 DRILLING FINISHED 8-21-56
DATE OF FIRST PRODUCTION 8-27-56 COMPLETED 8-27-56
WELL LOCATED NE 1/4 SE 1/4 SE 1/4
820 FT. FROM SE OF X SEC. & 4830 FT. FROM WL OF X SEC.
ELEVATION DERRICK FLOOR 4558 GROUND 4547

TYPE COMPLETION

Single Zone DESERT CREEK Order No. _____

Multiple Zone _____ Order No. _____

Comingled _____ Order No. _____

LOCATION EXCEPTION

Order No. _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To
DESERT CREEK	5636	5802			

CASING & CEMENT

Casing Set

Cog. Test

Cement

Size	Wgt	Grade	Feet	Pol	San	Fillup	Top
9-5/8	32.3,36	H-40	1175	800	1000	NA	SURF
7	20,23	J-55	5854	1500	500	NA	4265

TOTAL DEPTH 5854

PACKERS SET
DEPTH

5570' KB

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	1	2	3
Desert Creek	DESERT CREEK	DESERT CREEK	DESERT CREEK
SPACING & SPACING ORDER NO.	40 acre	40 acre	40 ACRE
CLASSIFICATION (Oil; Gas; Dry; Inf. Well)	OIL	OIL	INF
PERFORATED	5742-5768	5636-5660	
INTERVALS	5776-5802	5676-5706	
ACIDIZED?	2500 GAL.	5636-5802	
		W/ 10,000 GAL	
		15%	
FRACTURE TREATED?	NO	NO	

INITIAL TEST DATA

Date	8-27-56	4-11-58	8-29-67
Oil. bbl./day	807	1488	
Oil Gravity	40	39.6	
Gas. Cu. Ft./day	NA	NA	
Gas-Oil Ratio Cu. Ft./Bbl.	623	NA	
Water-Bbl./day	NA	NA	605
Pumping or Flowing	FLOWING	FLOWING	
CHOKE SIZE	1/2"	NA	
FLOW TUBING PRESSURE	NA	NA	875

A record of the formations drilled through, and pertinent remarks are presented on the reverse.
(use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Telephone 1-303-565-8401 John R. Moore Field Supt.
State of Colorado Name and title of representative of company

County of Montezuma
Subscribed and sworn before me this 16th day of December, 1983

My commission expires 10/25/87 Joe S. Roybal

728 N. Beech, Cortez, Co. 81321

T-405-R24E
San Juan, County Utah

T-405-R25E
San Juan County, Utah

WEST - D - EAST

B

G

C

A

TEXACO

☐ INSTRUCTIONS CANCELS LETTER(S) OF

SIGNED BY

☐ PERMANENT☐ ROUTINE☐ TEMPORARY

(LOCATION)

(DATE)

19

Subject: Water Analysis from
Navajo Aquifer

Aneth Unit H415

Location - SE 1/4 - SE 1/4 Sec 15, T40S, R24E

Sample Date - 1-17-59

Depth - Navajo Aquifer

Temp - 67°F

Ph - 8.7

Total Dissolved Solids - 2573 ppm

SiO₂ - 16 ppmCO₃⁼ - 130 ppmCa⁺ - 7 ppmHCO₃⁻ - 156 ppmMg⁺⁺ - 28 ppmSO₄⁼ - 599 ppmNa⁺ - 76 ppmCl⁻ - 757 ppm

Aneth Unit G422

Location - SW 1/4 - SE 1/4 Sec 22, T40S, R24E

Sample Date - 1-18-59

Depth - Navajo Aquifer

Temp - 67°F

Ph - 9.2

Total Dissolved Solids - 2823 ppm

SiO₂ - 17 ppmCO₃⁼ - 925 ppmCa⁺ - 6 ppmHCO₃⁻ - 912 ppmMg⁺⁺ - 8 ppmSO₄⁼ - 265 ppmNa⁺ - 915 ppmCl⁻ - 271 ppm

* Note: these numbers were obtained from Texaco Files

in the Denver Division offices

If letter requires reply prepare in triplicate, for-
warding original and duplicate, and retain copy.

P.O. Box 2100

Denver, Colo

80201

By

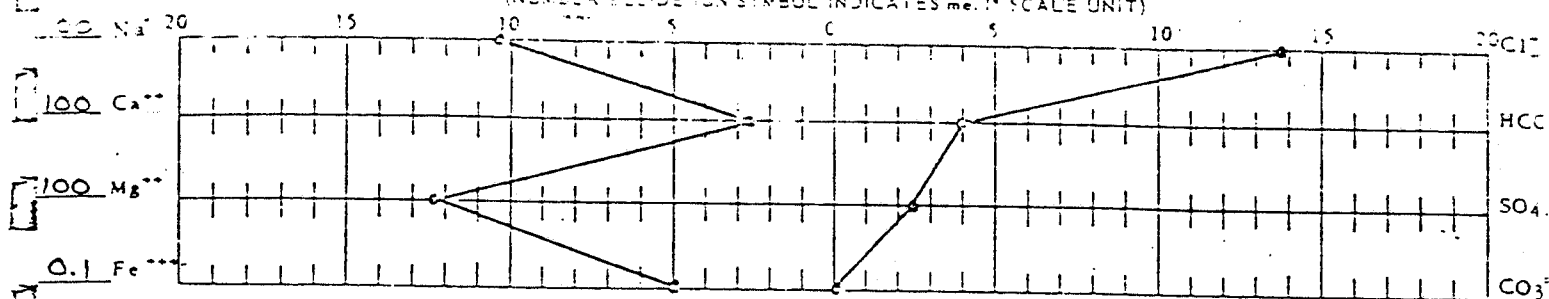
NL Treating Chemicals/NL Industries, Inc.

P.O. Box 1675, Houston, Texas 77001

WATER ANALYSIS REPORT

COMPANY TEXACO, INCORPORATED						SHEET NUMBER 1	
FIELD ANETH						DATE 5 APRIL 1	
COUNTY OR PARISH SAN JUAN						STATE UTAH	
WELL(S) NAME OR NO. INJECTION WATER			WATER SOURCE (FORMATION)				
DEPTH, FT.	BHT, F	SAMPLE SOURCE PLANT	TEMP, F	WATER, BBL/DAY	OIL, BBL/DAY	GAS, MMCF/DAY	
DATE SAMPLED 5 APRIL 1982		TYPE OF WATER <input type="checkbox"/> PRODUCED <input checked="" type="checkbox"/> SUPPLY <input checked="" type="checkbox"/> WATERFLOOD <input type="checkbox"/> SALT WATER DIS					

WATER ANALYSIS PATTERN
(NUMBER BESIDE ION SYMBOL INDICATES me/l SCALE UNIT)



DISSOLVED SOLIDS

CATIONS	me/l*	mg/l*
Total Hardness	392.0	
Calcium, Ca ⁺⁺	268.0	5360.0
Magnesium, Mg ⁺⁺	124.0	1519.0
Iron (Total) Fe ⁺⁺⁺	0.5	10.0
Barium, Ba ⁺⁺	—	1.0
Sodium, Na ⁺ (calc.)	1035.1	23807.3
ANIONS		
Chloride, Cl ⁻	1360.3	49000.0
Sulfate, SO ₄ ⁻	24.5	1175.0
Carbonate, CO ₃ ⁻	0.0	0.0
Bicarbonate, HCO ₃ ⁻	4.0	244.0
Hydroxyl, OH ⁻	0.0	0.0
Sulfide, S ⁼	18.8	300.0

DISSOLVED GASES

Hydrogen Sulfide, H ₂ S	337.5 mg/l*
Carbon Dioxide, CO ₂	185.0 mg/l*
Oxygen, O ₂	1.0 mg/l*

PHYSICAL PROPERTIES

pH	6.65
Eh (Redox Potential)	N.D. MV
Specific Gravity	N.D.
Turbidity, JTU Units	N.D.
Total Dissolved Solids (calc.)	81385.3 mg/l*
Stability Index @ 77 F	+0.39
@ 140 F	+1.32
CaSO ₄ Solubility @ 77 F	306.6 me/l*
@ 176 F	306.8 me/l*
Max. CaSO ₄ Possible (calc.)	24.5 me/l*
Max. BaSO ₄ Possible (calc.)	1.0 mg/l*
Residual Hydrocarbons	N.D. ppm(V)

SUSPENDED SOLIDS (QUALITATIVE)

Iron Sulfide ☐ Iron Oxide ☐ Calcium Carbonate ☐ Acid Insoluble ☐

REMARKS AND RECOMMENDATIONS:

WATER SHOWS A TENDENCY TOWARD SCALING; PRIMARILY CALCIUM CARBONATE

* NOTE: me/l and mg/l are comm used interchangeably for epn and respectively. Where epn and ppm used, corrections should be made specific gravity.

ETC ENGINEER MARK BROTHERS	DIST. NO. 12	ADDRESS CARMINGTON, N.M.	OFFICE PHONE 505-325-5701	HOME PHONE 505-325-
--------------------------------------	------------------------	------------------------------------	-------------------------------------	-------------------------------

CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW

Operator: Lehaco Well No. anetha Unit #423
 County: San Juan T 405 R 24E Sec. 23 API# 43-037-16128
 New Well ☐ Conversion ☐ Disposal Well ☐ Enhanced Recovery Well ☒

	YES	NO
UIC Forms Completed	<u>✓</u>	
Plat including Surface Owners, Leaseholders, and wells of available record	<u>✓</u>	
Schematic Diagram	<u>✓</u>	
Fracture Information	<u>✓</u>	
Pressure and Rate Control	<u>✓</u>	
Adequate Geologic Information	<u>✓</u>	
Fluid Source	<u>Direct water - J-07</u>	

Analysis of Injection Fluid	Yes <u>✓</u>	No <input type="checkbox"/>	TDS <u>81385</u>
Analysis of Water in Formation to be injected into	Yes <u>✓</u>	No <input type="checkbox"/>	TDS <u>81385</u>

Known USDW in area None Depth 1210

Number of wells in area of review 11 Prod. 4 P&A 1

Water 0 Inj. 6

Aquifer Exemption Yes ☐ NA ✓

Mechanical Integrity Test Yes ✓ No ☐

Date 7-19-84 Type Bradenhead

Comments: TOC 4265

Reviewed by: AR

UTAH DIVISION OF OIL, GAS AND MINING
CASING-BRADENHEAD TEST

OPERATOR: TEXACO, INC.

FIELD: ANETH

LEASE: INDIAN

WELL # H423

SEC. 23 TOWNSHIP 40S RANGE 24E

STATE FED. FEE DEPTH 5854 TYPE WELL injection MAX. INJ. PRESS. 3500 PSI

TEST DATE 7/19/84

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>	<u>9 5/8"</u>	<u>1175'</u>	<u>1000</u>	<u>OPSI</u>		
<u>INTERMEDIATE</u>						
<u>PRODUCTION</u>	<u>7"</u>	<u>5854</u>	<u>-500</u>	<u>OPSI</u>		
<u>TUBING</u>	<u>2 3/8"</u>	<u>5570</u>	<u>PAC</u>	<u>2225 PSI</u>		

REMARKS:

Well blew down in 1 second - no fluids - well OK

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number
2. Name of Operator Texaco Exploration and Production Inc.		7. Indian Allottee or Tribe Name
3. Address of Operator 3300 North Butler, Farmington, NM 87401	4. Telephone Number (505) 325-4397	8. Unit or Communitization Agreement
5. Location of Well Footage : QQ, Sec. T., R., M. : See Attached		9. Well Name and Number
		10. API Well Number
		11. Field and Pool, or Wildcat
County : State : UTAH		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u>		<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u></td> </tr> </table> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>	
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<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: *[Signature]*
Attorney-in-Fact

SIGNED: *[Signature]*
Assistant Division Manager

DATE: _____

DATE: _____

14. I hereby certify that the foregoing is true and correct

Name & Signature _____ Title Asst. Div. Manager Date _____
(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate
(Instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether OP, ST, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

RECEIVED
MAY 28 1991
DIVISION OF
OIL GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Transfer of Plugging Bond <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Transfer of Owner/Operator <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed:

Attorney-In-Fact
for Texaco Inc.

Date:

3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed:

Title: Division Manager

Date:

3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Division Manager

DATE

3/1/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Well name and number: _____ See Attached Listing

Field or Unit name: _____ API no. _____

Well location: QQ _____ section _____ township _____ range _____ county _____

Effective Date of Transfer: 6-1-91

CURRENT OPERATOR

Transfer approved by:

Name R. S. Lane Company Texaco Inc.

Signature *R. S. Lane* Address P. O. Box 3109

Title Attorney-in-Fact Midland, TX 79702

Date _____ Phone (915) 688-4100

Comments: Correspondence Address: Texaco Inc.
3300 North Butler
Farmington, NM 87401
(505) 325-4397

NEW OPERATOR

Transfer approved by:

Name R. S. Lane Company Texaco Exploration and Production Inc.

Signature *R. S. Lane* Address P. O. Box 3109

Title Attorney-in-Fact Midland, TX 79702

Date _____ Phone (915) 688-4100

Comments: Correspondence Address: Texaco Exploration and Production Inc.
3300 North Butler
Farmington, NM 87401
(505) 325-4397

(State use only)

Transfer approved by *Gil. Hunt* Title *UIC Manager*

Approval Date 6-26-91



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR/GIL	✓
2- DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator **XXX** Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator)	<u>TEXACO E & P INC.</u>	FROM (former operator)	<u>TEXACO INC.</u>
(address)	<u>3300 NORTH BUTLER</u>	(address)	<u>3300 NORTH BUTLER</u>
	<u>FARMINGTON, NM 87401</u>		<u>FARMINGTON, NM 87401</u>
	<u>BRENT HELQUIST</u>		<u>FRANK</u>
	phone <u>(505) 325-4397</u>		phone <u>(505) 325-4397</u>
	account no. <u>N 5700 (6-5-91)</u>		account no. <u>N 0980</u>

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no ____ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 1991. If yes, division response was made by letter dated 1991. #m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

FILED

1. All attachments to this form have been microfilmed. Date: July 15 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator-Change file.

REMARKS

- 910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.
- 910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.
- 910607 St. Lands approved 4-15-91 "merger".

DATE: 05/02/91

WELLS BY OPERATOR

PAGE: 96

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
NO980	TEXACO INC	365	GREATER ANETH	S400	E240	7	SESW	4303715415	PRDX	WIW	99990	WEST ISMAY FED. 2 (ANETH)
				S400	E240	7	SWNE	4303716308	PRDX	PA	99990	GULF-AZTEC FED. 6 (ANETH)
				S400	E240	7	NWSE	4303716100	HRMS	WIW	99990	NAVAJO FED. 6-1 (ANETH)
				S400	E240	7	SENE	4303716118	HRMS	WIW	99990	NAVAJO FEDERAL 7-1 (ANETH)
				S400	E240	7	SESE	4303716322	HRMS	WIW	99990	NAVAJO TRIBE FED. 5-1 (ANETH)
				S400	E240	8	SESE	4303716323	HRMS	WIW	99990	NAVAJO TRIBE L-3 (ANETH)
				S400	E240	8	SWNW	4303716284	DSCR	WIW	99990	NAVAJO FED. 9-1 (ANETH)
				S400	E240	8	NWSE	4303716101	PRDX	WIW	99990	NAVAJO TRIBE L-6 (ANETH)
				S400	E240	8	SESW	4303716298	PRDX	WIW	99990	NAVAJO TRIBE E-13 (ANETH)
				S400	E240	8	SENW	4303716076	HRMS	WIW	99990	NAVAJO FED. 8-1 (ANETH)
				S400	E240	8	NWSW	4303716060	PRDX	WIW	99990	NAVAJO TRIBE E-15 (ANETH)
				S400	E240	8	SENE	4303716119	HRMS	WIW	99990	NAVAJO TRIBE E-16 (ANETH)
				S400	E240	8	NWNE	4303716305	DSCR	PA	99998	NAVAJO TRIBE E-17 (ANETH)
				S400	E240	9	NWSW	4303716061	PRDX	WIW	99990	NAVAJO TRIBE E-14 (ANETH)
				S400	E240	9	SESW	4303716082	PRDX	WIW	99990	NAVAJO TRIBE E-4 (ANETH)
				S400	E240	10	SESE	4303716125	PRDX	WIW	99990	NAVAJO TRIBE E-7 (ANETH)
				S400	E240	11	SWSE	4303715944	PRDX	WIW	99990	NAVAJO A-10/34-11 (ANETH)
				S400	E240	11	SWSW	4303715940	PRDX	WIW	99990	NAVAJO A-11/14-11 (ANETH)
				S400	E240	11	NESW	4303716295	PRDX	WIW	99990	NAVAJO A-12/23-11 (ANETH)
				S400	E240	13	SWSW	4303715941	PRDX	WIW	99990	NAVAJO A-4/14-13 (ANETH)
				S400	E240	13	SWNW	4303715938	PRDX	WIW	99990	NAV. TRIBE A-13/12-13 (ANETH)
				S400	E240	14	SWNE	4303715943	PRDX	WIW	99990	NAVAJO A-7/32-14 (ANETH)
				S400	E240	14	SWNW	4303715939	PRDX	WIW	99990	NAVAJO A-6/12-14 (ANETH)
				S400	E240	14	NESW	4303715942	PRDX	WIW	99990	NAVAJO A-5/23-14 (ANETH)
				S400	E240	14	NENW	4303716422	PRDX	WIW	99990	ANETH F-114
				S400	E240	14	SWSE	4303715945	PRDX	WIW	99990	NAVAJO A-1/34-14 (ANETH)
				S400	E240	14	SWSW	4303716421	PRDX	WIW	99990	NAVAJO A-2 (ANETH)
				S400	E240	14	NENE	4303716310	IS-DC	WIW	99990	NAVAJO A-9/41-14 (ANETH)
				S400	E240	15	NWSW	4303730213	DSCR	WIW	99990	ANETH E-315
				S400	E240	15	NESE	4303730312	DSCR	WIW	99990	ANETH H-315
				S400	E240	21	SENE	4303716122	PRDX	WIW	99990	NAVAJO TRIBE D-7 (ANETH)
				S400	E240	21	SESE	4303716330	PRDX	WIW	99990	NAVAJO TRIBE D-24 (ANETH)
				S400	E240	22	NWNW	4303730215	DSCR	WIW	99990	ANETH E-122
				S400	E240	22	SENW	4303730373	DSCR	WIW	99990	ANETH F-222
				S400	E240	22	NWSW	4303716067	PRDX	WIW	99990	NAVAJO TRIBE D-19 (ANETH)
				S400	E240	22	NENE	4303716117	PRDX	WIW	99990	NAVAJO TRIBE D-2 (ANETH)
				S400	E240	22	NWNE	4303730425	IS-DC	WIW	99990	ANETH G-122
				S400	E240	22	NWSE	4303720231	DSCR	WIW	99990	ANETH G-322
				S400	E240	22	SENE	4303730242	DSCR	WIW	99990	ANETH H-222
				S400	E240	23	SENE	4303716123	PRDX	WIW	99990	NAVAJO TRIBE C-8 (ANETH)
				S400	E240	23	SESE	4303716128	PRDX	WIW	99990	NAVAJO TRIBE C-3 (ANETH)
				S400	E240	23	SENW	4303716079	PRDX	WIW	99990	NAVAJO TRIBE C-7 (ANETH)
				S400	E240	23	NWNE	4303716306	DSCR	WIW	99990	NAVAJO TRIBE C-1 (ANETH)
				S400	E240	23	SESW	4303716086	PRDX	WIW	99990	NAVAJO TRIBE C-17 (ANETH)
				S400	E240	23	NENW	4303730235	IS-DC	WIW	99990	ANETH F-123
				S400	E240	24	SENW	4303716289	PRDX	WIW	99990	NAVAJO TRIBE C-16 (ANETH)
				S400	E240	24	NWSW	4303716069	PRDX	WIW	99990	NAVAJO TRIBE C-10 (ANETH)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator
Texaco Exploration & Production Inc.

3. Address and Telephone No.
3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
820' FSL & 450' FEL
SE/4, SE/4, Sec. 23, T40S, R24E

5. Lease Designation and Serial No.

I-149-IND-8838

6. If Indian, Allottee or Tribe Name

Navajo Tribal

7. If Unit or CA, Agreement Designation

Aneth Unit

8. Well Name and No.

H423

9. API Well No.

4303716128

10. Field and Pool, or Exploratory Area

Desert Creek

11. County or Parish, State

San Juan, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Clean Out
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco E. & P. Inc. has cleaned out the wellbore in the subject well. The following procedure was followed:

MIRUSU. TOO H w/ injection equipment. TIH w/ workstring & cleaned out to 5750'. TIH w/ new TBG. Set PKR. Circulated. RDMOL. Put back on injection.

14. I hereby certify that the foregoing is true and correct

Signed Barbed Lundt Title Area Manager

Date 3/22/94 ✓

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date Tex credit

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BLM-Farmington(5), UOGCC(3), Navajo Tribe(1), TAT, MGB, MAG

TRB

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BUREAU OF LAND MANAGEMENT

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3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**820' FSL & 450' FEL
SE/4, SE/4, Sec. 23, T40S, R24E**

Navajo Tribal

7. If Unit or CA, Agreement Designation

Aneth Unit

8. Well Name and No.

H423

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4303716128

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- ☐ Notice of Intent
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TYPE OF ACTION

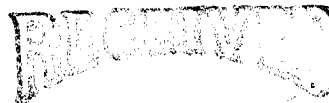
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Clean Out**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
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MAY 5 1994

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed *Richard Hendrick*

Title **Area Manager**

Date **3/22/94**

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

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BLM-Farmington(5), UOGCC(3), Navajo Tribe(1), TAT, MGB, MAG

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SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER INJECTION WELL
2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.
3. Address and Telephone No. 3300 N. Butler Suite 100, Farmington NM 87401 325-4397
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter P : 820 Feet From The SOUTH Line and 450 Feet From The
EAST Line Section 23 Township 40S Range 24E

5. Lease Designation and Serial No.
I-149-IND-8838
6. If Indian, Allottee or Tribe Name
NAVAJO TRIBE
7. If Unit or CA, Agreement Designation
ANETH UNIT
8. Well Name and Number
ANETH UNIT
H423
9. API Well No.
4303716128
10. Field and Pool, Exploaratory Area
GREATER ANETH
11. County or Parish, State
SAN JUAN , UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input checked="" type="checkbox"/> OTHER: SIDE-TRACK
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TEXACO E. & P., INC. PROPOSES TO SIDETRACK AND DRILL TWO HORIZONTAL SECTIONS OF THE DESERT CREEK FORMATION IN THE SUBJECT WELL:

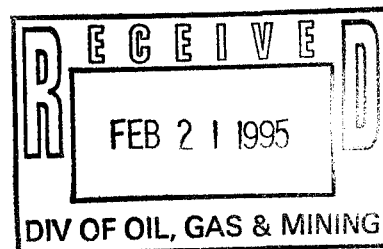
THE PROJECTED BOTTOM-HOLE LOCATIONS WILL BE AS FOLLOWS:

SOUTHEAST SECTION BHL 100' FNL / 20' FEL SEC. 26 T40S/R24E

NORTHWEST SECTION BHL 1278' FSL / 1225' FEL SEC. 23 T40S/R24E

PLEASE SEE ATTACHED WORKOVER PROCEDURE AND WELLBORE DIAGRAMS.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct

SIGNATURE Ted A. Tipton TITLE Operations Unit Manager DATE 2/16/95

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ANETH UNIT H-423
HORIZONTAL DUAL LATERAL REENTRY**

The subject well is an injection well. It is to be reentered and dual horizontal laterals drilled in the Desert Creek formation. A 40 window will be milled in the casing. The perforations will be squeezed and the kick-off plug will be set at the same time. Short radius horizontal laterals will be drilled in the southeast and northwest directions approximately 1000 long each. The well will be acidized using coiled tubing and then production tested.

WELL PREPARATION:

- 1) MIRUSU. Kill well with 10 ppg brine. Nipple up 3M BOPE.
- 2) Pressure test 2-7/8" x 7" annulus to 500 psi.
- 3) TOH and lay down 2-7/8" injection tubing and injection packer.
- 4) TIH with 6-1/4" bit on 2-7/8" work string and clean out to PBTD of 5806.

MILL 5 1/2" CASING

- 5) Circulate hole with mud for milling. TOH with tubing and bit.

MUD: Staflo
Volume: $(5750 * .0238 \text{ bbl/ft} = 135 \text{ bbls} + 200 \text{ bbls for pit} = 335 \text{ bbls})$
Weight: 8.5 - 8.7
Funnel Visc.: 75-80

- 6) If casing collar log is not available in Area, Run GR-CCL to determine position of collars. (Window may be moved +/- 10 to avoid milling a casing collar).
- 7) TIH with mill for 7" casing on 2 7/8" workstring. Mill 40 section of casing from +/- 5552 - 5592. Place ditch magnets in return lines to catch metal cuttings. Any time trip is made, make sure the hole is clean and the blades are retracted.
- 8) TOH with mill.

SQUEEZE EXISTING PERFORATIONS AND SET KICK OFF PLUG:

- 9) TIH with cement retainer on tubing and set at 5500 (above perms and KOP of 5562)

Aneth Unit #H-423
Horizontal Dual Lateral Reentry
San Juan County, Utah
Drilling & Completion Procedure

- 10) Space out tubing in neutral position and test tubing to 3000 psi. Rig up squeeze manifold. Establish rate into perforations (2 BPM), note pump in pressure. Pressure up annulus to 500 psi., monitor casing during job.
- 11) Cement squeeze with 100 sx Class "G" with 0.4% D156 (fluid loss) and 0.15% D65 (dispersant) to obtain a fluid loss off 200-300 cc/30 min. (determine by lab testing) followed by 50 sx of Class "G" neat (15.8 ppg), followed by 50 sx Class "G" (densified to 17.5 ppg). Minimum pump time of 150 minutes at 130°F.
- 12) Spot cement to end of tubing. Sting into retainer. When cement reaches perfs, slow rate to 1/2 BPM (maximum squeeze pressure = 3000 psi.). Displace cement to retainer.
- 13) Pull out of retainer, reverse out cement and check for flow. Pull tubing to 3000 and shut in for a minimum of 24 hours. TOH with tubing.
- 14) TIH with 6-1/4" bit, drill collars and tubing and drill out retainer. Dress off cement to the KOP at 5562. Cement must drill 1.5-2 min/ft with 10 pts and 50 RPM to insure the plug is hard enough for kickoff. Circulate hole clean.

DRILL 1st CURVE SECTION (SE DIRECTION):

(Rig up mudloggers at beginning of curve)

- 15) Displace hole with polymer mud. TOH with bit.

MUD: Staflor

Volume: (5680 * .0238 bbl/ft + 200 bbls for pit + 1000 * .0219 bbl/ft)
(135 bbls + 200 bbls + 25 bbls = 360 bbls)

Weight: 9.4

Funel Visc.: 35-40

- 16) Pick up angle build motor and test on surface. TIH with angle BHA as follows:

4 3/4" bit.

Angle build motor.

Float/ orientation sub.

1 jts 2 7/8" flexible monel collars.

Enough P-110 tubing to reach from KOP to end of planned horizontal wellbore.

Aneth Unit #H-423
Horizontal Dual Lateral Reentry
San Juan County, Utah
Drilling & Completion Procedure

Drill collars
2 7/8" AOH DP. to surface.

- 17) TIH to KOP (5562). Run GYRO and Orient motor to 1st lateral direction (SE).
Break
circulation and establish off bottom pressure at operating flow rates.
- 18) Slowly lower motor to bottom, adjusting toolface as necessary to compensate for reactive torque. Continue drilling curve while maintaining proper toolface orientation. Drill curve section to target depth of 5644 TVD for start of horizontal.
- 19) Circulate hole clean. TOH with curve motor.

DRILL 1st HORIZONTAL LATERAL (SE DIRECTION):

- 20) TIH with lateral motor BHA. (Same as step 16 but motor has lower build rate.)
- 21) Drill the horizontal lateral adjusting tool face as needed to the target. The end of the horizontal target depth is 5685 TVD. There is a window around the target line which the well path is to stay within. (see attached well plan for well path and hardlines.)
- 22) At TD circulate hole clean and TOH.

DRILL 2nd CURVE SECTION (NW DIRECTION):

- 23) Pick up angle build motor and test on surface. TIH with angle BHA s follows:
4 3/4" bit.
Angle build motor.
Float/ orientation sub.
1 jts 2 7/8" flexible monel collars.
Enough P-110 tubing to reach from KOP to end of planned horizontal wellbore.
Drill collars
2 7/8" AOH DP. to surface.
- 24) TIH to KOP (5565). Run GYRO and Orient motor to 2nd lateral direction (NW).
Break
circulation and establish off bottom pressure at operating flow rates.

Aneth Unit #H-423
Horizontal Dual Lateral Reentry
San Juan County, Utah
Drilling & Completion Procedure

- 25) Slowly lower motor to bottom, adjusting toolface as necessary to compensate for reactive torque. Continue drilling curve while maintaining proper toolface orientation. Drill curve section to target depth of 5644 TVD for start of 2nd horizontal.
- 26) Circulate hole clean. TOH with curve motor.

DRILL 2nd HORIZONTAL LATERAL (NW DIRECTION):

- 27) TIH with lateral motor BHA. (Same as step 23 but motor has lower build rate.)
- 28) Drill the horizontal lateral adjusting tool face as needed to the target. The end of the horizontal target depth is 5649 TVD. There is a window around the target line which the well path is to stay within. (see attached well plan for well path and hardlines.)
- 29) At TD circulate hole clean. Pull up and reenter 1st lateral. TIH to TD and circulate clean. TOH. Release directional equipment.

COMPLETION:

- 30) TIH with muleshoe, orienting sub, 4 jts P-110 tbg and packer on 2 7/8" tubing. TIH to KOP. Run Gyro and orient so P-110 tbg is in 1st lateral and run P-110 across curve section and packer is in the casing. Set the packer.
- 31) Rig up coiled tubing unit. TIH with PERF CLEAN jetting sub on 1 1/2" coiled tubing to TD. Circulate mud out of hole
- 32) Wash 1st lateral open hole with 10,000 gallons 15% NEFE. Rate 2 BPM. POH with coiled tubing while acidizing so entire open hole is stimulated.
- 33) Displace acid to the end of the tubing. SI for 15 min.
- 34) Flow well until dead. TOH with coiled tubing.
- 35) Pull workstring up into casing.
- 36) Repeat steps #30-35 for the 2nd lateral.

Aneth Unit #H-423
Horizontal Dual Lateral Reentry
San Juan County, Utah
Drilling & Completion Procedure

- 37) TIH with production equipment and test well as needed. Subsequent logging program to be issued.

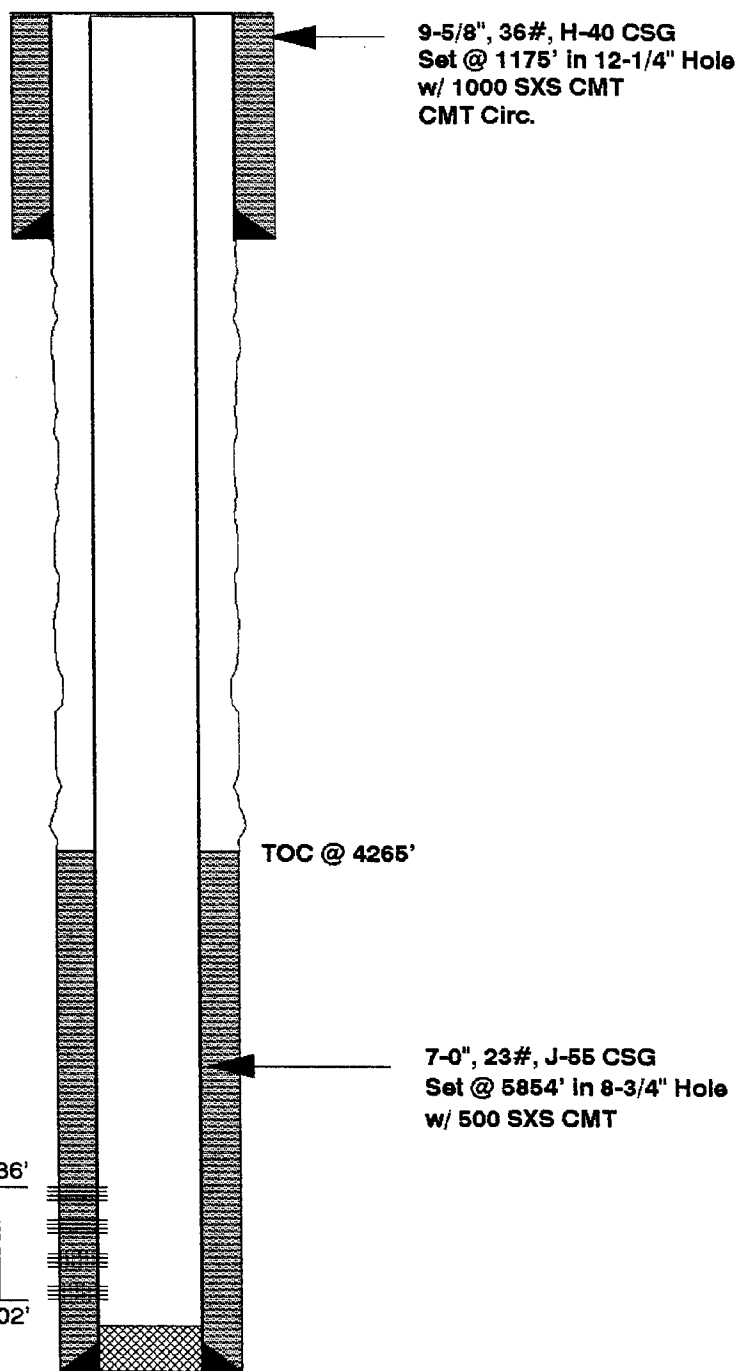
2/16/95



ANETH UNIT No. H423 CURRENT COMPLETION

LOCATION:

820' FSL & 450' FEL
SE/SE, Sec. 23, T40S, R24E
San Juan County, Utah



PERFORATIONS (12/56):

5742' - 68'
5776' - 5802'
w/ 4 JSPF

PERFORATIONS (6/58):

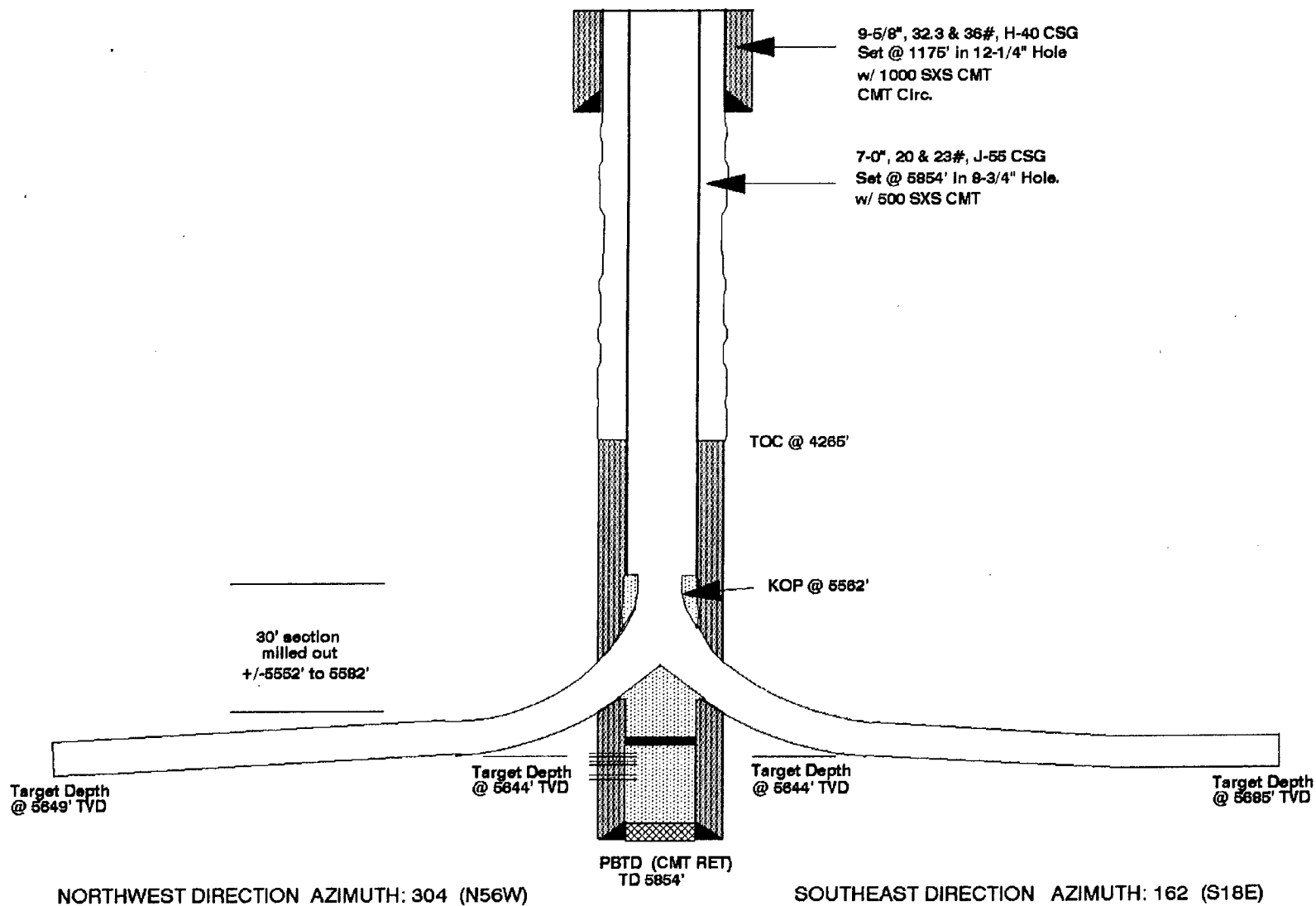
5636' - 60'
5676' - 5706'
w/ 4 JSPF

PBTD - 5806'
TD - 5854'



ANETH UNIT No. H423
PROPOSED DUAL HORIZONTAL LATERALS

10/28/94



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/21/95

API NO. ASSIGNED: 43-037-16128

WELL NAME: ANETH UNIT H423 (RE-ENTRY)
OPERATOR: TEXACO E & P INC (~~N0980~~)

(N5700)

PROPOSED LOCATION:

SESE 23 - T40S - R24E
SURFACE: 0820-FSL-0450-FEL
BOTTOM: 0100-FNL-0020-FEL
SAN JUAN COUNTY
GREATER ANETH FIELD (365)

LEASE TYPE: IND

LEASE NUMBER: I-14-IND-8838

PROPOSED PRODUCING FORMATION: DSCR

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

N Plat EXISTING LOCATION
✓ Bond: Federal [✓ State [] Fee []
(Number UNKNOWN)
N Potash (Y/N)
N Oil shale (Y/N)
Y Water permit
(Number INJECTION WELL)
N RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

✓ R649-2-3. Unit: UTU 68927A
____ R649-3-2. General.
____ R649-3-3. Exception.
____ Drilling Unit.
____ Board Cause no: _____
____ Date: _____

COMMENTS:

Re-enter and drill

STIPULATIONS:

R 39 S

R 40 S

TEXACO EXPLORATION & PRODUCTION
ANETH FIELD ANETH UNIT
HORIZONTAL DEVELOPMENT
SECTION 23, T 40 S, R 24 E
SANJUAN COUNTY UNIT SPACING
RE-ENTRY OF G423 & H424

T 23 E

T 24 E

BHL 1360 FSL 2547 FEL

BHL 1278 FSL 1225 FEL

RE-ENTRY G423

RE-ENTRY H423

BHL 100 FSL 1265 FEL

BHL 100 FNL 20 FEL



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

February 23, 1995

Texaco Exploration & Production, Inc.
3300 N. Butler, Suite 100
Farmington, New Mexico 87401

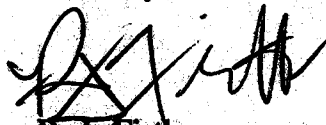
Re: Aneth Unit H423 Well, 820' FSL, 450' FEL, SE SE, Sec. 23, T. 40 S., R. 24 E.,
San Juan County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Admin. R. 649-3-1 et seq., and the attached Conditions of Approval, approval to re-enter and drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-037-16128.

Sincerely,


R. J. Firth
Associate Director

ldc

Enclosures

cc: San Juan County Assessor
Bureau of Land Management, Moab District Office
WAPD



Operator: Texaco Exploration & Production, Inc.

Well Name & Number: Aneth Unit H423

API Number: 43-037-16128

Lease: Indian 1-14-IND-8838

Location: SE SE Sec. 23 T. 40 S. R. 24 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

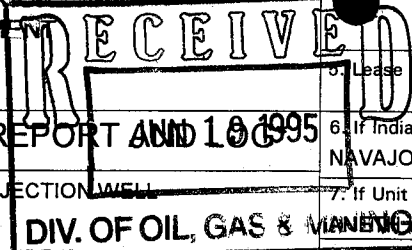
3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES



WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1995

1a. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> DRY <input type="checkbox"/> OTHER INJECTION WELL <input type="checkbox"/>		5. Lease Designation and Serial No. I-149-IND-8838	
1b. Type of Completion NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER SIDE TRACK <input type="checkbox"/> WELL OVER BACK RESVR.		6. If Indian Allottee or Tribe Name NAVAJO TRIBE	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.		7. If Unit of CA, Agreement Designation ANETH UNIT	
3. Address and Telephone No. 3300 N. Butler Suite 100, Farmington NM 87401 325-4397		8. Well Name and Number H423	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter P : 820 Feet From The SOUTH Line and 450 Feet From The EAST Line At proposed prod. zone. (SOUTHEAST LATERAL) #1		9. API Well No. 4303716128	
At Total Depth 100.14' FNL & 37.31' FEL of Sec. 26 T405 R24E		10. Field and Pool, Exploaratory Area DESERT CREEK	
14. Permit No. 4303716128		12. County or Parish SAN JUAN	
Date Issued		13. State UTAH	
15. Date Spudded 3/19/95		16. Date T.D. Reached 4/8/95	
17. Date Compl. (Ready to Prod.) 4/16/95		18. Elevations (Show whether DF, RT, GR, etc.) 4859' KB	
19. Elev. Casinhead 4848' GL		20. Total Depth, MD & TVD 6656' MD (5638' TVD)	
21. Plug Back T.D., MD & TVD 6656' MD (5688' TVD)		22. If Multiple Compl., How Many*	
23. Intervals Drilled By -->		Rotary Tools 5562' - 6656'	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* SE LATERAL HOLE: 5562' MD - 6656' MD		25. Was Directional Survey Made YES	
26. Type Electric and Other Logs Run FINDER GYRO SURVEY		27. Was Well Cored NO	

CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9.6.25"	36#	1175'	12.25"	1000 SXS	CIRC.
7.0"	23#	5854'	8.75"	500 SXS	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation record (interval, size, and number) SOUTEAST LATERAL HORIZONTAL OPEN HOLE: 5562' (MD) - 6656' (MD)		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5562'-6656' 5489'-5562' 5636'-5802' AMOUNT AND KIND MATERIAL USED 9800 GALS 28% HCL CMT FROM RETAINER TO KOP SQZ PERFS	
--	--	---	--

33. PRODUCTION							
Date First Production 4/16/95		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (ESP)				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 4/17/95	Hours tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 796	Gas - MCF 93	Water - Bbl. 646	Gas - Oil Ratio 116
Flow Tubing Press.	Casing Pressure 0#	Calculated 24-Hour Rate	Oil - Bbl. 796	Gas - MCF 93	Water - Bbl. 646	Oil Gravity - API -(Corr.) 42	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By MARK KRAMER	
--	--	--	--	--	--	----------------------------------	--

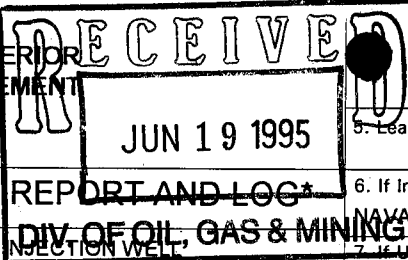
35. List of Attachments SUNDRY, FINDER GYRO REPORT							
---	--	--	--	--	--	--	--

36. I hereby certify that the foregoing is true and correct							
SIGNATURE Ted A. Tipton		TITLE Operating Unit Manager			DATE 6/13/95		
TYPE OR PRINT NAME							

38.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				NAME	MEAS. DEPTH	TRUE VERT DEPTH
				ISMAY	5490'	
				GOTHIC SHALE	5624'	
				DESERT CREEK	5636'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Lease Designation and Serial No. I-149-IND-8838	
1b. Type of Completion NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER SIDE-TRACK WELL OVER BACK RESVR.		6. If Indian, Alottee or Tribe Name NAYAJO TRIBE	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.		7. If Unit or CA, Agreement Designation ANETH UNIT	
3. Address and Telephone No. 3300 N. Butler Suite 100, Farmington NM 87401 325-4397		8. Well Name and Number ANETH UNIT	
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At Surface Unit Letter P : 820 Feet From The SOUTH Line and 450 Feet From The EAST Line At proposed prod. zone (NORTHWEST LATERAL) #2		9. API Well No. H423 4303716128	
At Total Depth 1277.2' FSL & 1209.5' FEL of SEC. 23		10. Field and Pool, Exploatory Area DESERT CREEK	
15. Date Spudded 3/19/95	16. Date T.D. Reached 4/8/95	17. Date Compl. (Ready to Prod.) 4/16/95	18. Elevations (Show whether DF, RT, GR, etc.) 4859' KB
20. Total Depth, MD & TVD 6467' MD (5644' TVD)		21. Plug Back T.D., MD & TVD 6467' MD (5644' TVD)	22. If Multiple Compl., How Many*
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* NW LATERAL HOLE: 5572' MD - 6467' MD		25. Was Directional Survey Made YES	
26. Type Electric and Other Logs Run FINDER GYRO SURVEY		27. Was Well Cored NO	
28. CASING RECORD (Report all Strings set in well)			
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9.6.25"	36#	1175'	12.25"
7.0"	23#	5854'	8.75"
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation record (interval, size, and number)			
NORTHWEST LATERAL HORIZONTAL OPEN HOLE: 5572' (MD) - 6467' (MD)			
32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5572'-6467'		10,000 GALS 28% HCL	
5489'-5572'		CMT FROM RETAINER TO KOP	
5636'-5802'		SQZ PERFS	
33. PRODUCTION			
Date First Production 4/16/95	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (ESP)		Well Status (Prod. or Shut-in) PRODUCING
Date of Test 4/17/95	Hours tested 24	Choke Size N/A	Prod'n For Test Period
Flow Tubing Press.	Casing Pressure 0#	Calculated 24-Hour Rate	Oil - Bbl. 796
			Gas - MCF 93
			Water - Bbl. 646
			Gas - Oil Ratio 116
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD			
35. List of Attachments SUNDRY, FINDER GYRO REPORT			
36. I hereby certify that the foregoing is true and correct			
SIGNATURE Ted A. Tipton		TITLE Operating Unit Manager	
TYPE OR PRINT NAME		DATE 6/13/95	

38.

NAME _____

TOP

MEAS. DEPTH

TRUE VERT. DEPTH

ISMAY

5490'

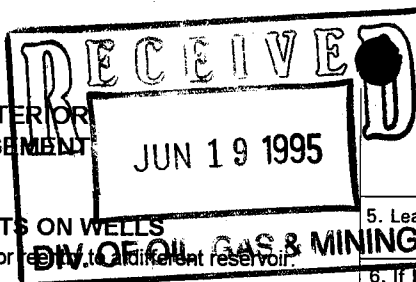
GOTHIC SHALE

5624'

DESERT CREEK

5636'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or recomplete a well in a different reservoir.

5. Lease Designation and Serial No.
I-149-IND-8838

Use "APPLICATION FOR PERMIT --" for such proposals

6. If Indian, Alottee or Tribe Name
NAVAJO TRIBE

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
ANETH UNIT

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER INJECTION WELL

8. Well Name and Number
ANETH UNIT

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

H423

3. Address and Telephone No. 3300 N. Butler Suite 100, Farmington NM 87401 325-4397

9. API Well No.
4303716128

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter P : 820 Feet From The SOUTH Line and 450 Feet From The
EAST Line Section 23 Township 40S Range 24E

10. Field and Pool, Exploaratory Area
DESERT CREEK

11. County or Parish, State
SAN JUAN, UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> OTHER: SIDE-TRACK	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

TEXACO E. & P., INC. HAS COMPLETED THE HORIZONTAL SECTION INTO THE DESERT CREEK FORMATION OF THE SUBJECT EXISTING WELL. THE FOLLOWING PROCEDURE WAS FOLLOWED:

3/19/95. GIH WITH BIT AND DRILL PIPE TO 5762'. POH. GIH WITH SECTION MILL AND CUT SECTION FROM 5555' TO 5595'. GIH WITH RETAINER AND SET AT 5489'. SQUEEZED BELOW RETAINER WITH 100 SXS LFL CEMENT, 10 SXS NEAT AND 50 SXS WEIGHTED CEMENT. GIH WITH DRILLING ASSEMBLY. DRILLED SOUTHEAST SHORT RADIUS FROM 5562' TO 5707'. DRILLED HORIZONTAL SECTION TO A MD OF 6656'. POH. GIH WITH DRILLING ASSEMBLY AND KICKED OFF NORTHWEST LATERAL. DRILLED SHORT RADIUS. DRILLED HORIZONTAL SECTION TO A MD OF 6467'.

ACIDIZED SOUTHEAST HORIZONTAL WITH 9800 GALLONS 28% HCL. AVG. RATE 0.9 BPM, AVG. ANNULUS PRESS. 790 PSI.

ACIDIZED NORTHWEST HORIZONTAL WITH 10,000 GALLONS 28% HCL. AVG RATE 1.0 BPM, AVG. ANNULUS PRESS. 490 PSI.

4/16/95. PUT WELL ON TEST.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Ted A. Tipton TITLE Operating Unit Manager DATE 6/13/95

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

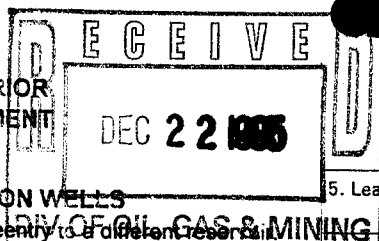
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

07/07/95 D E T A I L W E L L D A T A menu: opt 00
 api num: 4303716128 prod zone: DSCR sec twnshp range qr-qr
 entity: 99999 : DRILLING FILES 23 40.0 S 24.0 E SESE
 well name: ANETH UNIT H423 (RE-ENTRY)
 operator: N5700 : TEXACO E & P INC meridian: S
 field: 365 : GREATER ANETH
 confidential flag: confidential expires: alt addr flag:
 * * * application to drill, deepen, or plug back * * *
 lease number: INDIAN lease type: 2 well type: OW
 surface loc: 0820 FSL 0450 FEL unit name: ANETH
 prod zone loc: 0100 FNL 0037 FEL depth: proposed zone: DSCR
 elevation: 4859' KB apd date: 950223 auth code: R649-2-3
 * * completion information * * date recd: 950619 la/pa date:
 spud date: 950319 compl date: 950416 total depth: 6656'
 producing intervals: 5562-6656'
 bottom hole: 0100 FNL 0037 FEL first prod: 950416 well status: POW
 24hr oil: 796 24hr gas: 93 24hr water: 646 gas/oil ratio: 116
 * * well comments: direction1: H api gravity: 42.00
 (I-149-IND-8838):950707 SE LATERAL TVD @ 5688';SEC 26;NW LATERAL BHL 1277'
 FSL 1209' FEL;MD @ 6467';TVD @ 5644';DUAL COMPL:SEE ALSO PRDZ PZ:
 opt: 21 api: 4303716128 zone: DSCR date(yymm): enty acct:

07/07/95 D E T A I L W E L L D A T A menu: opt 00
 api num: 4303716128 prod zone: PRDX sec twnshp range qr-qr
 entity: 99990 : NO PROD/SERVICE WELL 23 40.0 S 24.0 E SESE
 well name: NAVAJO TRIBE C-3 (ANETH H-423)
 operator: N5700 : TEXACO E & P INC meridian: S
 field: 365 : GREATER ANETH
 confidential flag: confidential expires: alt addr flag:
 * * * application to drill, deepen, or plug back * * *
 lease number: INDIAN lease type: 2 well type: OW
 surface loc: 0820 FSL 0450 FEL unit name:
 prod zone loc: 0820 FSL 0450 FEL depth: 5900 proposed zone: HRMS
 elevation: 4558' DF apd date: 560629 auth code:
 * * completion information * * date recd: 570114 la/pa date:
 spud date: 560713 compl date: 560821 total depth: 5854'
 producing intervals: 5636-5802'
 bottom hole: 0820 FSL 0450 FEL first prod: 560827 well status: TAZ
 24hr oil: 370 24hr gas: 24hr water: gas/oil ratio: 623
 * * well comments: direction1: api gravity: 40.00
 (I-149-IND-8838):650226 OPER CHG FR THE TEXAS CO:670810 COMM WIW:910611 OPER
 FR N0980 EFF 1/1/91(MERGER):930310 ADDED CUM BASE:950707 SEE ALSO DSCR PZ:
 2 SCREENS (THIS SCREEN TAZ'D TO ELIMINATE DOUBLE WELL COUNT)
 opt: 21 api: 4303716128 zone: PRDX date(yymm): enty acct:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.

I-149-IND-8838

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBE

7. If Unit or CA, Agreement Designation

ANETH UNIT

8. Well Name and Number

ANETH UNIT

H423

9. API Well No.

4303716128

10. Field and Pool, Exploratory Area

DESERT CREEK

11. County or Parish, State

SAN JUAN, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER INJECTION WELL

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.

3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter P : 820 Feet From The SOUTH Line and 450 Feet From The

EAST Line Section 23 Township T40S Range R24E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: RETURN TO INJECTION

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/11/95. TEXACO E. & P., INC. HAS FINISHED TESTING THE PRODUCTIVITY OF THE RECENTLY COMPLETED HORIZONTAL SECTIONS OF THE SUBJECT WELL AND HAS RETURNED THE WELL TO INJECTION.

14. I hereby certify that the foregoing is true and correct

SIGNATURE

Ted A. Tipton

TITLE Operating Unit Manager

DATE

12/12/95

TYPE OR PRINT NAME

Ted A. Tipton

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statements or representations as to any matter within its jurisdiction.

ENTITY ACTION FORM - FORM 6

OPERATOR TEXACO E & P INC

OPERATOR ACCT. NO. N 5700

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	99990	7000	43-037-16128	ANETH UNIT H423 (RE-ENTRY)	SESE	23	40S	24E	SAN JUAN	3-19-95	4-16-95

WELL 1 COMMENTS: *RECOMPL FR WIW TO POW;COMPL EFF 4-16-95.

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)
Signature

ADMIN. ANALYST 7-10-95
Title Date

Phone No. () _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER INJECTION WELL
2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.
3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter P : 820 Feet From The SOUTH Line and 450 Feet From The
EAST Line Section 23 Township T40S Range R24E

5. Lease Designation and Serial No.
I-149-IND-8838
6. If Indian, Alottee or Tribe Name
NAVAJO TRIBE
7. If Unit or CA, Agreement Designation
ANETH UNIT
8. Well Name and Number
ANETH UNIT
H423
9. API Well No.
4303716128
10. Field and Pool, Exploratory Area
DESERT CREEK
11. County or Parish, State
SAN JUAN, UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input checked="" type="checkbox"/> OTHER: WORKOVER & ACID
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

***** THIS SUNDRY REPORT IS FOR UTAH SEVERANCE TAX CALCULATION INFORMATION PURPOSES ONLY *****

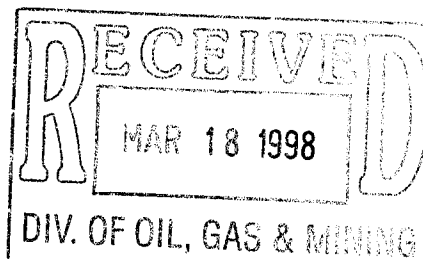
TEXACO E&P INC HAS COMPLETED HORIZONTAL SECTIONS IN THE DESERT CREEK FORMATION IN THE SUBJECT WELL

3/19 - 4/16/95 MIRUSU, MILLED CSG 5555-5595', SET RETAINER @ 5489', SQUEEZED W/ 160 SXS CMT
DRILLED HORIZONTAL SECTIONS, BOTTOM HOLE LOCATIONS AS FOLLOWS:

NORTHWEST LATERAL: 5572-6466' MD (DISPLACED 886.5') (TVD=5645'), BHL 1277' FSL & 1210' FEL, SEC 23
SOUTHEAST LATERAL: 5562-6656' MD (DISPLACED 1089.5')(TVD=5689'), BHL 100' FNL & 37' FEL, SEC 26

ACIDIZED S/E LATERAL W/ 9800 GALS 28% HCL, N/W LATERAL W/ 10000 GALS 28% HCL, PUT WELL ON TEST

12/11/95. TOOK WELL OFF TEST, RETURNED THE WELL TO INJECTION.



14. I hereby certify that the foregoing is true and correct

SIGNATURE Rached Hindi TITLE Senior Engineer DATE 3/10/98
TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NO tax credit 7/98



ANETH UNIT No. H423

DUAL HORIZONTAL LATERALS

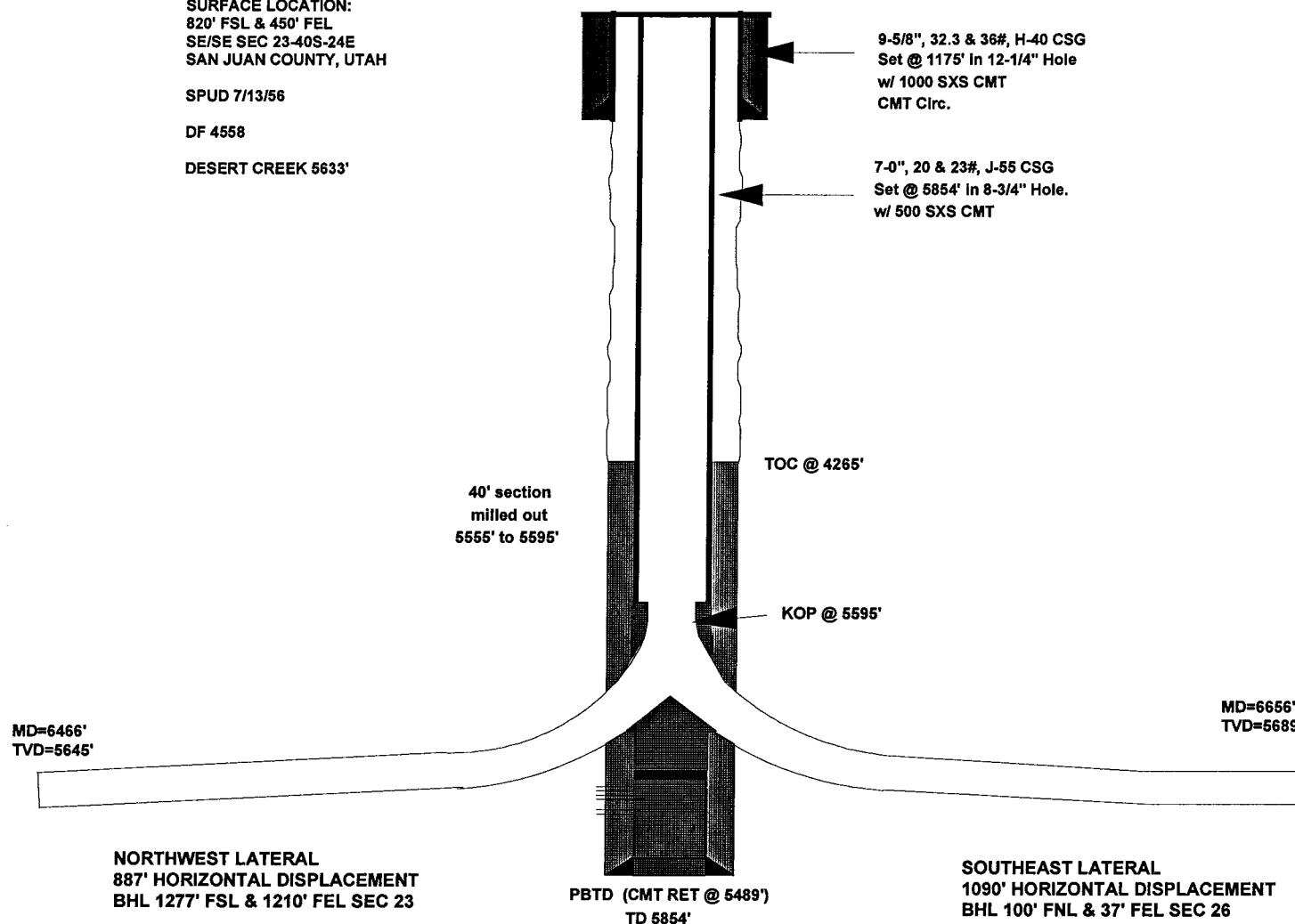
7/17/97

SURFACE LOCATION:
820' FSL & 450' FEL
SE/SE SEC 23-40S-24E
SAN JUAN COUNTY, UTAH

SPUD 7/13/56

DF 4558

DESERT CREEK 5633'





Chevron

Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

A handwritten signature in dark ink, appearing to read "Don R. Sellars". The signature is fluid and cursive, with the first name "Don" being prominent.

Don R. Sellars

Sr. Environmental Specialist

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.
Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	11	400S	230E	4303716034	MESA 1 (ANETH C411)	1	I	WI
N5700	12	400S	230E	4303716272	BURTON 23-12 (ANETH B312)	1	A	WI
N5700	12	400S	230E	4303716274	BURTON 31-12 (ANETH C-112)	1	I	WI
N5700	12	400S	230E	4303716278	BURTON 42-12 (ANETH D212)	1	A	WI
N5700	12	400S	230E	4303730049	ANETH UNIT D-412	1	A	WI
N5700	12	400S	230E	4303730112	ANETH UNIT C-312	1	A	WI
N5700	13	400S	230E	4303715825	BURTON 22-13 (ANETH B-213)	1	A	WI
N5700	13	400S	230E	4303715827	BURTON 31-13 (ANETH C-113)	1	A	WI
N5700	13	400S	230E	4303715828	BURTON 33-13 (ANETH C-313)	1	A	WI
N5700	13	400S	230E	4303715830	BURTON 42-13 (D213)	1	A	WI
N5700	13	400S	230E	4303716279	BURTON 44-13 (ANETH D-413)	1	A	WI
N5700	13	400S	230E	4303730119	ANETH UNIT A-113	1	A	WI
N5700	13	400S	230E	4303730174	ANETH UNIT D113	1	A	WI
N5700	13	400S	230E	4303730297	ANETH B-413	1	A	WI
N5700	13	400S	230E	4303730299	ANETH UNIT A-313	1	A	WI
N5700	14	400S	230E	4303716032	ARROWHEAD 6 (ANETH B-114)	1	A	WI
N5700	14	400S	230E	4303716033	ARROWHEAD 3 (ANETH C-214)	1	A	WI
N5700	14	400S	230E	4303716035	ARROWHEAD 5 (ANETH C-414)	1	A	WI
N5700	14	400S	230E	4303716038	ARROWHEAD 4 (ANETH D-314)	1	A	WI
N5700	14	400S	230E	4303716273	ARROWHEAD 2 (ANETH B-314)	1	A	WI
N5700	14	400S	230E	4303716277	ARROWHEAD 1 (ANETH D-114)	1	A	WI
N5700	23	400S	230E	4303716271	A W RICE 2 (ANETH B-123)	1	A	WI
N5700	23	400S	230E	4303716276	A W RICE 3 (ANETH C-223)	1	A	WI
N5700	24	400S	230E	4303716270	FEDERAL A-1 (ANETH A-124)	1	A	WI
N5700	24	400S	230E	4303716275	FEDERAL 1 (ANETH C-124)	1	A	WI
N5700	07	400S	240E	4303715412	W ISMY FED 3 (ANETH E307)	1	A	WI
N5700	07	400S	240E	4303715415	W ISMAY FED 2 (ANETH F-407)	1	A	WI
N5700	07	400S	240E	4303716100	NAVAJO FED 6-1 (ANETH G-307)	1	A	WI
N5700	07	400S	240E	4303716118	NAVAJO FED 7-1 (ANETH H-207)	1	I	WI
N5700	07	400S	240E	4303716283	GULF-AZTEC FED 7 (ANETH E-207)	1	A	WI
N5700	07	400S	240E	4303716322	NAVAJO TRIBE FED 5-1 (ANETH H-407)	2	A	WI

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.
Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	07	400S	240E	4303730175	ANETH U E407	1	A	WI
N5700	08	400S	240E	4303716060	NAVAJO TRIBE E-15 (ANETH E-308)	2	A	WI
N5700	08	400S	240E	4303716076	NAVAJO FED 8-1 (ANETH F-208)	2	A	WI
N5700	08	400S	240E	4303716101	NAVAJO TRIBE L-6 (ANETH G-308)	2	A	WI
N5700	08	400S	240E	4303716119	NAVAJO TRIBE E-16 (ANETH H-208)	2	A	WI
N5700	08	400S	240E	4303716284	NAVAJO FED 9-1 (ANETH E-208)	2	A	WI
N5700	08	400S	240E	4303716298	NAVAJO TRIBE E-13 (ANETH F-408)	2	A	WI
N5700	08	400S	240E	4303716323	NAVAJO TRIBE L-3 (ANETH H-408)	2	A	WI
N5700	09	400S	240E	4303716061	NAVAJO TRIBE E-14 (ANETH E-309)	2	A	WI
N5700	09	400S	240E	4303716082	NAVAJO TRIBE E-4 (ANETH F-409)	2	A	WI
N5700	10	400S	240E	4303716125	NAVAJO TRIBE E-7 (ANETH H-410)	2	I	WI
N5700	11	400S	240E	4303715940	ANETH UNIT E-411	2	A	WI
N5700	11	400S	240E	4303715944	NAVAJO A-10/34-11 (ANETH G-411)	2	A	WI
N5700	11	400S	240E	4303716295	NAVAJO A-12/23-11 (ANETH F-311)	2	A	WI
N5700	13	400S	240E	4303715938	NAV TRIBE A-13 (ANETH E-213)	2	A	WI
N5700	13	400S	240E	4303715941	NAVAJO A-4 (ANETH E-413)	2	A	WI
N5700	14	400S	240E	4303715939	NAVAJO A-6 (ANETH E-214)	2	A	WI
N5700	14	400S	240E	4303715942	ANETH F-314	2	A	WI
N5700	14	400S	240E	4303715943	NAVAJO A-7/32-14 (ANETH G-214)	2	A	WI
N5700	14	400S	240E	4303715945	NAVAJO A-1/34-14 (ANETH G-414)	2	A	WI
N5700	14	400S	240E	4303716310	NAVAJO A-9/41-14 (ANETH H-114)	2	A	WI
N5700	14	400S	240E	4303716421	ANETH UNIT E414	2	A	WI
N5700	14	400S	240E	4303716422	ANETH UNIT F-114	2	A	WI
N5700	14	400S	240E	4303731381	ANETH UNIT H314X	2	I	WI
N5700	15	400S	240E	4303716116	ANETH G-415	2	A	WI
N5700	15	400S	240E	4303716296	NAVAJO TRIBAL E-8 (ANETH F-315)	2	A	WI
N5700	15	400S	240E	4303730213	ANETH E-315	2	A	WI
N5700	15	400S	240E	4303730312	ANETH H-315	2	A	WI
N5700	16	400S	240E	4303715832	STATE THREE 11-16 (ANETH E-116)	3	A	WI
N5700	16	400S	240E	4303716285	ST THREE 21-16 (ANETH F-116)	3	A	WI
N5700	16	400S	240E	4303716297	ST THREE 23-16 (ANETH F-316)	3	A	WI

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.
Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	16	400S	240E	4303716312	STATE THREE 42-16 (ANETH H-216)	3	A	WI
N5700	16	400S	240E	4303720230	ANETH H-416	3	A	WI
N5700	16	400S	240E	4303730094	ANETH E-316	3	A	WI
N5700	16	400S	240E	4303730107	ANETH G-316	3	A	WI
N5700	16	400S	240E	4303730333	ANETH F-416	3	A	WI
N5700	16	400S	240E	4303730344	ANETH G-116	3	A	WI
N5700	17	400S	240E	4303716049	ANETH UNIT E-117	2	A	WI
N5700	17	400S	240E	4303716062	NAVAJO TRIBAL G-7 (ANETH E317)	2	A	WI
N5700	17	400S	240E	4303716089	NAVAJO TRIBAL G-3 (ANETH G-117)	2	A	WI
N5700	17	400S	240E	4303716103	NAVAJO TRIBAL 1-X-G (ANETH G-317)	2	A	WI
N5700	17	400S	240E	4303716286	NAVAJO TRIBAL G-8 (ANETH F-217)	2	A	WI
N5700	17	400S	240E	4303716299	NAVAJO TRIBAL G-6 (ANETH F-417)	2	A	WI
N5700	17	400S	240E	4303716313	NAV TRIBAL L-4 (ANETH H-217)	2	A	WI
N5700	17	400S	240E	4303716326	NAVAJO TRIBAL L-1 (ANETH H-417)	2	A	WI
N5700	18	400S	240E	4303715083	NAVAJO TRIBAL FED U 3	2	A	WI
N5700	18	400S	240E	4303715413	ANETH U E-118 (W ISMY FED 1)	1	A	WI
N5700	18	400S	240E	4303716063	NAVAJO TRIBAL 4 (ANETH E-318)	1	A	WI
N5700	18	400S	240E	4303716090	NAVAJO TRIBE 2 (ANETH G-118)	2	A	WI
N5700	18	400S	240E	4303716104	NAVAJO TRIBE G-4 (ANETH G-318)	2	A	WI
N5700	18	400S	240E	4303716120	NAVAJO TRIBAL G-5 (ANETH H-218)	2	A	WI
N5700	18	400S	240E	4303716287	NAVAJO FED U 1 (ANETH F-218)	2	A	WI
N5700	18	400S	240E	4303716327	NAVAJO TRIBAL G-2 (ANETH H-418)	2	A	WI
N5700	18	400S	240E	4303730137	ANETH U E218	1	A	WI
N5700	18	400S	240E	4303730155	ANETH U F118	1	A	WI
N5700	19	400S	240E	4303716077	NAVAJO TRIBE D-26 (ANETH F-219)	2	A	WI
N5700	19	400S	240E	4303716091	NAVAJO TRIBE D-16 (ANETH G-119)	2	A	WI
N5700	19	400S	240E	4303716121	NAVAJO TRIBE D-3 (ANETH H-219)	2	A	WI
N5700	19	400S	240E	4303716280	NAVAJO FED U B-1 (ANETH E-119)	2	A	WI
N5700	19	400S	240E	4303716309	NAVAJO TRIBE D-25 (ANETH G-319)	2	A	WI
N5700	19	400S	240E	4303716328	NAVAJO TRIBE D-27 (ANETH H-419)	2	A	WI
N5700	20	400S	240E	4303716050	NAVAJO TRIBE D-10 (ANETH E-120)	2	A	WI

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.
Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	20	400S	240E	4303716065	NAVAJO TRIBE D-17 (ANETH E-320)	2	A	WI
N5700	20	400S	240E	4303716092	NAVAJO TRIBE L-5 (ANETH G-120)	2	A	WI
N5700	20	400S	240E	4303716105	NAVAJO TRIBE D-12 (ANETH G-320)	2	A	WI
N5700	20	400S	240E	4303716288	NAVAJO TRIBE D-8 (ANETH F-220)	2	A	WI
N5700	20	400S	240E	4303716300	NAVAJO TRIBE D-20 (ANETH F-420)	2	A	WI
N5700	20	400S	240E	4303716314	NAVAJO TRIBE L-2 (ANETH H-220)	2	A	WI
N5700	20	400S	240E	4303716329	NAVAJO TRIBE D-13 (ANETH H-420)	2	A	WI
N5700	21	400S	240E	4303716051	NAVAJO TRIBE D-4 (ANETH E-121)	2	A	WI
N5700	21	400S	240E	4303716066	NAVAJO TRIBE D-14 (ANETH E-321)	2	A	WI
N5700	21	400S	240E	4303716078	NAVAJO TRIBE D-6 (ANETH F-221)	2	A	WI
N5700	21	400S	240E	4303716084	NAVAJO TRIBE D-21 (ANETH F-421)	2	A	WI
N5700	21	400S	240E	4303716122	NAVAJO TRIBE D-7 (ANETH H-221)	2	A	WI
N5700	21	400S	240E	4303716330	NAVAJO TRIBE D-24 (ANETH H-421)	2	A	WI
N5700	21	400S	240E	4303730095	ANETH G-321X	2	A	WI
N5700	21	400S	240E	4303730335	ANETH G-121X	2	A	WI
N5700	22	400S	240E	4303716067	NAVAJO TRIBE D-19 (ANETH E-322)	2	A	WI
N5700	22	400S	240E	4303716085	NAVAJO TRIBE D-23 (ANETH F-422)	2	A	WI
N5700	22	400S	240E	4303716117	NAVAJO TRIBE D-2 (ANETH H-122)	2	A	WI
N5700	22	400S	240E	4303716127	NAVAJO TRIBE D-22 (ANETH H-422)	2	I	WI
N5700	22	400S	240E	4303720231	ANETH G-322X	2	A	WI
N5700	22	400S	240E	4303730215	ANETH E-122	2	A	WI
N5700	22	400S	240E	4303730242	ANETH H-222	2	A	WI
N5700	22	400S	240E	4303730373	ANETH F-222	2	A	WI
N5700	22	400S	240E	4303730425	ANETH G-122	2	A	WI
N5700	23	400S	240E	4303716068	NAVAJO TRIBE C-12 (ANETH E-323)	2	A	WI
N5700	23	400S	240E	4303716079	NAVAJO TRIBE C-7 (ANETH F-223)	2	A	WI
N5700	23	400S	240E	4303716086	NAVAJO TRIBE C-17 (ANETH F-423)	2	A	WI
N5700	23	400S	240E	4303716123	NAVAJO TRIBE C-8 (ANETH H-223)	2	A	WI
N5700	23	400S	240E	4303716128	NAVAJO TRIBE C-3 (ANETH H-423)	2	A	WI
N5700	23	400S	240E	4303716306	NAVAJO TRIBE C-1 (ANETH G-123)	2	A	WI
N5700	23	400S	240E	4303730235	ANETH F-123	2	A	WI

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.
Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	24	400S	240E	4303716069	NAVAJO TRIBE C-10 (ANETH E-324)	2	A	WI
N5700	24	400S	240E	4303716087	NAVAJO TRIBE C-13 (ANETH F-424)	2	A	WI
N5700	24	400S	240E	4303716111	NAVAJO TRIBE C-15 (ANETH G-324)	2	A	WI
N5700	24	400S	240E	4303716289	NAVAJO TRIBE C-16 (ANETH F-224)	2	A	WI
N5700	24	400S	240E	4303716331	NAVAJO TRIBE C-28 (ANETH H-424)	2	A	WI
N5700	25	400S	240E	4303716070	NAVAJO TRIBE C-21 (ANETH E-325)	2	A	WI
N5700	25	400S	240E	4303716080	NAVAJO TRIBE C-20 (F225)	2	A	WI
N5700	25	400S	240E	4303716095	ANETH UNIT G125	2	A	WI
N5700	25	400S	240E	4303716124	NAVAJO TRIBE C-11 (ANETH H-225)	2	A	WI
N5700	25	400S	240E	4303716129	NAVAJO TRIBE C-24 (ANETH H-425)	2	A	WI
N5700	25	400S	240E	4303716301	NAVAJO TRIBE C-32 (ANETH F-425)	2	A	WI
N5700	26	400S	240E	4303716054	NAVAJO TRIBE C-29 (ANETH E-126)	2	A	WI
N5700	26	400S	240E	4303716071	NAVAJO TRIBE C-30 (ANETH E-326)	2	A	WI
N5700	26	400S	240E	4303716113	NAVAJO TRIBE C-27 (ANETH G-326)	2	A	WI
N5700	26	400S	240E	4303716290	NAVAJO TRIBE C-23 (ANETH F-226)	2	A	WI
N5700	26	400S	240E	4303716302	NAVAJO TRIBE C-4 (ANETH F-426)	2	A	WI
N5700	26	400S	240E	4303716316	NAVAJO TRIBE C-19 (ANETH H-226)	2	A	WI
N5700	26	400S	240E	4303716332	NAVAJO TRIBE C-31 (ANETH H-426)	2	A	WI
N5700	26	400S	240E	4303730372	ANETH G-126X	2	A	WI
N5700	27	400S	240E	4303716223	ANETH 27-B2 (ANETH F-227)	2	I	WI
N5700	27	400S	240E	4303716307	ANETH 27-C-1 (ANETH G-127)	2	A	WI
N5700	27	400S	240E	4303716317	ANETH 27-D2 (ANETH H-227)	2	A	WI
N5700	27	400S	240E	4303716333	ANETH 27-D-4 (ANETH H-427)	2	A	WI
N5700	27	400S	240E	4303716782	ANETH 27-A-1 (ANETH E-127)	2	A	WI
N5700	28	400S	240E	4303716222	ANETH 28-A-1 (ANETH E-128)	2	A	WI
N5700	28	400S	240E	4303716224	ANETH 28-C-1 (ANETH G-128)	2	A	WI
N5700	28	400S	240E	4303716228	ANETH H-228	2	A	WI
N5700	29	400S	240E	4303716055	NAVAJO TRIBE S-2 (ANETH E-129)	2	A	WI
N5700	29	400S	240E	4303716097	NAVAJO TRIBE S-1 (ANETH G-129)	2	A	WI
N5700	29	400S	240E	4303716292	NAVAJO TRIBE S-4 (ANETH F-229)	2	I	WI
N5700	29	400S	240E	4303716318	NAVAJO TRIBE S-3 (ANETH H-229)	2	A	WI

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.
Injection Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	34	400S	240E	4303716303	ANETH 34-B-4 (ANETH F-434)	2	A	WI
N5700	34	400S	240E	4303716319	ANETH 34-D2 (ANETH H-234)	2	I	WI
N5700	35	400S	240E	4303716293	NAVAJO TRIBE Q-5 (ANETH F-235)	2	A	WI
N5700	35	400S	240E	4303716304	NAVAJO TRIBE Q-8 (ANETH F-435)	2	A	WI
N5700	35	400S	240E	4303716320	NAVAJO TRIBE Q-4 (ANETH H-235)	2	A	WI
N5700	36	400S	240E	4303715485	NAVAJO 4 (ANETH E-136)	2	A	WI
N5700	36	400S	240E	4303715486	NAV TRB 2-A (G136)	2	A	WI
N5700	36	400S	240E	4303715487	NAVAJO 1 (ANETH H-236)	2	A	WI
N5700	36	400S	240E	4303716294	NAVAJO 3 (ANETH F-236)	2	A	WI
N5700	19	400S	250E	4303716140	ANETH UNIT L-419	2	A	WI
N5700	29	400S	250E	4303716131	NAVAJO TRIBE F-8 (ANETH J-129)	2	A	WI
N5700	30	400S	250E	4303716132	NAVAJO TRIBE F-9 (ANETH J-130)	2	A	WI
N5700	30	400S	250E	4303716134	NAVAJO TRIBE F-5 (ANETH J-330)	2	A	WI
N5700	30	400S	250E	4303716135	NAVAJO TRIBE F-2 (ANETH K-230)	2	A	WI
N5700	30	400S	250E	4303716137	NAVAJO TRIBE F-7 (ANETH K-430)	2	A	WI
N5700	30	400S	250E	4303716139	NAVAJO TRIBE F-6 (ANETH L-330)	2	A	WI
N5700	30	400S	250E	4303716141	NAVAJO TRIBE F-10 (ANETH M-230)	2	A	WI
N5700	30	400S	250E	4303716337	NAVAJO TRIBE F-11 (ANETH M-430)	2	A	WI
N5700	31	400S	250E	4303715946	NAVAJO TRIBE C11-31 (J131)	2	A	WI
N5700	31	400S	250E	4303716335	NAVAJO TRIBE C-22-31 (ANETH K-231)	2	A	WI

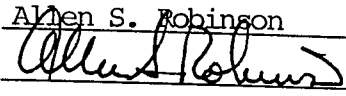
TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Orangeville & Huntington, Emery County, Utah (See Attached Well List)		API Number
Location of Well Footage : See attached well locations County : Emery QQ, Section, Township, Range: State : UTAH		Field or Unit Name See Attached Well List Lease Designation and Number See Attached Well List

EFFECTIVE DATE OF TRANSFER: 5/1/2002

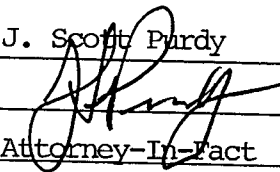
CURRENT OPERATOR

Company: Texaco Exploration and Production Inc
Address: 3300 North Butler, Suite 100
city Farmington state NM zip 87401
Phone: (505) 325-4397
Comments:


Name: Allen S. Robinson
Signature: 
Title: Attorney-In-Fact
Date: April 30, 2002

NEW OPERATOR

Company: Chevron U.S.A. Inc.
Address: P.O. Box 36366
city Houston state TX zip 79702
Phone: (915) 687-2000
Comments:

Name: J. Scott Purdy
Signature: 
Title: Attorney-In-Fact
Date: May 1, 2002

(This space for State use only)

Transfer approved by: 
Title: Tech Services Manager

Approval Date: 10/21/02

Comments:

RECEIVED
MAY 06 2002
DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Operator Name Change

2. NAME OF OPERATOR:
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR:
P.O. Box 36366 CITY Houston STATE TX ZIP 77236 PHONE NUMBER: (281) 561-3443

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached List of Wells

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

See Attached List of Wells

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

BLM & State of Utah

7. UNIT or CA AGREEMENT NAME:

Orangeville & Huntington

8. WELL NAME and NUMBER:

See Attached List of Wells

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0018 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.

J. S. Purdy, Attorney-In-Fact

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson

TITLE Attorney-In-Fact

SIGNATURE Allen S. Robinson

DATE April 30, 2002

(This space for State use only)

**THE
NAVAJO
NATION****MINERALS DEPARTMENT**

Post Office Box 1910

Window Rock, Arizona 86515

Phone: (928) 871-6587 • Fax: (928) 871-7095

KELSEY A. SEGAYE
PRESIDENT**TAYLOR MCKENZIE, M.D.**
VICE PRESIDENT

October 11, 2002

Mr. Don Sellars
Regulatory Specialist
ChevronTexaco
11111 S. Wilcrest
Houston, Texas 77099

Subject: Navajo Nation Assignment of Oil & Gas Lease

Dear Mr. Sellars:

Attached are fourteen (14) approved Navajo Nation Assignment of Oil and Gas Lease applications for assignment of interest from Texaco Exploration & Production, Inc. to Chevron U.S.A., Inc. (Chevron) for the following leases:

- | | | |
|---------------------|---------------------|----------------------|
| 1) I-149-IND-8834 | 6) I-149-IND-8839 | 11) 14-20-603-4035 |
| 2) I-149-IND-8835 | 7) 14-20-603-2057 | 12) 14-20-603-4037 |
| 3) I-149-IND-8836 | 8) 14-20-603-2059 | 13) 14-20-603-5043-A |
| 4) I-149-IND-8838 | 9) 14-20-603-4030-A | 14) 14-20-603-5446 |
| 5) I-149-IND-8839-A | 10) 14-20-603-4032 | |

If you have any questions, please call me or Mr. Brad Nesemeier at (928) 871-6587.

Sincerely,

Akhtar Zaman, Director
Minerals Department

Attachments
AZ/GLB/cab

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X **Merger**The operator of the well(s) listed below has changed, effective: **05-01-2002**

FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No. Unit: **ANETH**

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NAVAJO TRIBE D-21 (ANETH F-421)	21-40S-24E	43-037-16084	99990	INDIAN	WIW	A
NAVAJO TRIBE D-7 (ANETH H-221)	21-40S-24E	43-037-16122	99990	INDIAN	WIW	A
NAVAJO TRIBE D-24 (ANETH H-421)	21-40S-24E	43-037-16330	99990	INDIAN	WIW	A
ANETH G-321X	21-40S-24E	43-037-30095	99990	INDIAN	WIW	A
ANETH G-121X	21-40S-24E	43-037-30335	99990	INDIAN	WIW	A
NAVAJO TRIBE D-19 (ANETH E-322)	22-40S-24E	43-037-16067	99990	INDIAN	WIW	A
NAVAJO TRIBE D-23 (ANETH F-422)	22-40S-24E	43-037-16085	99990	INDIAN	WIW	A
NAVAJO TRIBE D-2 (ANETH H-122)	22-40S-24E	43-037-16117	99990	INDIAN	WIW	A
NAVAJO TRIBE D-22 (ANETH H-422)	22-40S-24E	43-037-16127	7000	INDIAN	WIW	I
ANETH G-322X	22-40S-24E	43-037-20231	99990	INDIAN	WIW	A
ANETH E-122	22-40S-24E	43-037-30215	99990	INDIAN	WIW	A
ANETH H-222	22-40S-24E	43-037-30242	99990	INDIAN	WIW	A
ANETH F-222	22-40S-24E	43-037-30373	99990	INDIAN	WIW	A
ANETH G-122	22-40S-24E	43-037-30425	99990	INDIAN	WIW	A
NAVAJO TRIBE C-3 (ANETH H-423)	23-40S-24E	43-037-16128	7000	INDIAN	WIW	A
NAVAJO TRIBE C-12 (ANETH E-323)	23-40S-24E	43-037-16068	99990	INDIAN	WIW	A
NAVAJO TRIBE C-7 (ANETH F-223)	23-40S-24E	43-037-16079	99990	INDIAN	WIW	A
NAVAJO TRIBE C-17 (ANETH F-423)	23-40S-24E	43-037-16086	99990	INDIAN	WIW	A
NAVAJO TRIBE C-8 (ANETH H-223)	23-40S-24E	43-037-16123	99990	INDIAN	WIW	A
NAVAJO TRIBE C-1 (ANETH G-123)	23-40S-24E	43-037-16306	99990	INDIAN	WIW	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/11/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 10/11/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 10/21/2002

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/24/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/24/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 8975810026

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER See attached exhibit.

2. NAME OF OPERATOR:

Resolute Natural Resources Company

3. ADDRESS OF OPERATOR:

1675 Broadway, Suite 1950

CITY **Denver**

STATE **CO**

ZIP **80202**

PHONE NUMBER:

(303) 534-4600

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached exhibit.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Navajo

7. UNIT or CA AGREEMENT NAME:

Aneth Unit

8. WELL NAME and NUMBER:

See attached exhibit.

9. API NUMBER:

See attached exhibit.

10. FIELD AND POOL, OR WILDCAT:

Aneth

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY: **San Juan**

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as operator of the Aneth Unit. Resolute Natural Resources Company has been elected the successor operator.

RECEIVED

DEC 22 2004

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **Chevron U.S.A. Inc.**

N0210

TITLE **A. E. Wacker, Attorney-in-Fact**

SIGNATURE **A. E. Wacker**

DATE **12/20/2004**

(This space for State use only)

APPROVED

12/29/2004

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Well Name and Number
See attached exhibit.

Location of Well

Footage :

County : **San Juan**

QQ, Section, Township, Range:

State : UTAH

API Number

See attached exhibit.

[illegible]

Aneth Unit

[illegible]

See attached exhibit.

EFFECTIVE DATE OF TRANSFER: 12/1/2004

CURRENT OPERATOR

N0210

Company: Chevron U.S.A. Inc.

Name: A. E. Wacker

Address: 1111 Bagby St.

Signature: A. E. Wacker

city Houston state TX zip 77002

Title: Attorney-in-Fact

Phone: (713) 752-6000

Date: 12/20/2004

Comments:

~~RECEIVED~~

DEC 22 2004

NEW OPERATOR

N2700

DIV. OF OIL, GAS & MINING

Company: **Resolute Natural Resources Company**

Name: Janet Pappale xt

Address: 1675 Broadway, Suite 1950

Signature: Carl Ford

city Denver state CO zip 80202

Title: Vice President

Phone: (303) 534-4600 *xf*

Date: 12/21/04

Comments:

(This space for State use only)

Transfer approved by:

Approval Date:

Title:

Title: VIC Geology.

Comments: Transfer of Authority to Inject into the Aneth C214 and Aneth B14 contingent on this office receiving a corrective action plan for each well. Both well Aneth 214 failed 5 year test on 10/13/2004 operator would not conduct scheduled 5 year test on Aneth B14. (considered a failure).

NUM	API NUM	Q1	Q2	SEC	TWSP	RNG	LEGAL	Lease	Status 12/1/04	NNEPA Well List	USEPA Well List	UIC Program
H222	4303730242	SE	NW	22	40S	24E		I-149-IND-8836	Active	H222	H222	Navajo Nation
F418	4303715083	SE	SW	18	T40S	R24E	650' FSL/1825' FWL	I-149-IND-8835	Active	F418	F418	Navajo Nation
E307	4303715412	NW	SW	7	T40S	R24E	1980' FSL/660' FWL	SL-067807	Active	E307	E307	Navajo Nation
E118	4303715413	NW	NW	18	T40S	R24E	660' FNL/660' FWL	SL-067807	Active	E118	E118	Navajo Nation
F407	4303715415	SE	SW	7	T40S	R24E	660' FSL/1980' FWL	SL-067807	Active	F407	F407	Navajo Nation
E136	4303715485	NW	NW	36	T40S	R24E	660' FNL/660' FWL	14-20-603-5444	Active	E136	E136	Navajo Nation
G136	4303715486	NW	NE	36	T40S	R24E	785' FNL/2040' FEL	14-20-603-5443	Active	G136	G136	Navajo Nation
H236	4303715487	SE	NE	36	T40S	R24E	1980' FNL/660' FEL	14-20-603-5443	P/A			Navajo Nation
B213	4303715825	SE	NW	13	T40S	R23E	3300' FSL/3300' FEL	SL-070968-A	Active			State of Utah
C113	4303715827	NW	NE	13	T40S	R23E	4602' FSL/1993' FEL	SL-070968-A	Active			State of Utah
C313	4303715828	NW	SE	13	T40S	R23E	1949' FSL/1991' FEL	SL-070968-A	Active			State of Utah
D213	4303715830	SE	NE	13	T40S	R23E	3263' FSL/660' FEL	SL-070968-A	Active			State of Utah
E116	4303715832	NW	NW	16	T40S	R24E	601' FNL/550' FWL	ML-3156	Active	E116	E116	Navajo Nation
E213	4303715938	SW	NW	13	T40S	R24E	2140' FNL/740' FWL	I-IND-149-8837	Active	E213	E213	Navajo Nation
E214	4303715939	SW	NW	14	T40S	R24E	1940' FNL/650' FWL	I-149-IND-8837	Active	E214	E214	Navajo Nation
E411	4303715940	SW	SW	11	T40S	R24E	500' FSL/820' FWL	I-149-IND-8837	Active	E411	E411	Navajo Nation
E413	4303715941	SW	SW	13	T40S	R24E	660' FSL/660' FWL	IND-149-8837	Active	E413	E413	Navajo Nation
F314	4303715942	NE	SW	14	T40S	R24E	1980' FSL/1980'FWL	I-149-IND-8837	Active	F314	F314	Navajo Nation
G214	4303715943	SW	NE	14	T40S	R24E	2140' FNL/2010' FEL	I-149-IND-8839	P/A			Navajo Nation
G411	4303715944	SW	SE	11	T40S	R24E	680' FSL/1950' FEL	I-149-IND-8837	Active	G411	G411	Navajo Nation
G414	4303715945	SW	SE	14	T40S	R24E	660' FSL/1980' FEL	I-149-IND-8837	Active	G414	G414	Navajo Nation
J131	4303715946	NW	NW	31	T40S	R25E	660' FNL/638' FWL	14-20-603-372	Active	J131	J131	Navajo Nation
B114	4303716032	NE	NW	14	T40S	R23E	660' FNL/1980' FWL	SL-070968	Shut-In			State of Utah
C214	4303716033	SW	NE	14	T40S	R23E	1890' FNL/1930' FEL	SL-070968	Shut-In			State of Utah
C411	4303716034	SW	SE	11	T40S	R23E	600' FSL/2010' FEL	SL-070968-B	P/A			State of Utah
C414	4303716035	SW	SE	14	T40S	R23E	760' FSL/2000' FEL	SL-070968	Active			State of Utah
D314	4303716038	NE	SE	14	T40S	R23E	1980' FSL/660' FEL	SL-070968	Active			State of Utah
E117	4303716049	NW	NW	17	T40S	R24E	520' FNL/645' FWL	I-149-IND-8835	Active	E117	E117	Navajo Nation
E120	4303716050	NW	NW	20	T40S	R24E	660' FNL/660' FWL	I-149-IND-8836	Active	E120	E120	Navajo Nation
E121	4303716051	NW	NW	21	T40S	R24E	660' FNL/760' FWL	I-149-IND-8836	Active	E121	E121	Navajo Nation
E126	4303716054	NW	NW	26	T40S	R24E	760' FNL/660' FWL	I-149-IND-8838	Active	E126	E126	Navajo Nation
E129	4303716055	NW	NW	29	T40S	R24E	660' FNL/660' FWL	14-20-603-4030	Active	E129	E129	Navajo Nation
E308	4303716060	NW	SW	8	T40S	R24E	1820' FSL/645' FWL	I-149-IND-8833	Active	E308	E308	Navajo Nation
E309	4303716061	NW	SW	9	T40S	R24E	1900' FSL/500' FWL	I-149-IND-8834	P/A			Navajo Nation
E317	4303716062	NW	SW	17	40S	24E	1980' FSL/660' FWL	I-149-IND-8835	Active	E317	E317	Navajo Nation
E318	4303716063	NW	SW	18	T40S	R24E	1980' FSL/660' FWL	SL-067807	Active	E318	E318	Navajo Nation
E319	4303716064	NW	SW	19	T40S	R24E	2040' FSL/680' FWL	I-149-IND-8836	P/A			Navajo Nation
E320	4303716065	NW	SW	20	T40S	R24E	2140' FSL/820' FWL	I-149-IND-8836	Active	E320	E320	Navajo Nation
E321	4303716066	NW	SW	21	T40S	R24E	2140' FSL/720' FWL	I-149-IND-8836	Active	E321	E321	Navajo Nation
E322	4303716067	NW	SW	22	T40S	R24E	1980' FSL/660' FWL	I-149-IND-8836	Active	E322	E322	Navajo Nation
E323	4303716068	NW	SW	23	T40S	R24E	1980' FSL/510' FWL	I-149-IND-8838	Active	E323	E323	Navajo Nation
E324	4303716069	NW	SW	24	T40S	R24E	1980' FSL/660'FWL	I-149-IND-8838	Active	E324	E324	Navajo Nation
E325	4303716070	NW	SW	25	T40S	R24E	1980' FSL/660' FWL	I-149-IND-8838	Active	E325	E325	Navajo Nation
E326	4303716071	NW	SW	26	T40S	R24E	1980' FSL/660' FWL	I-149-IND-8838	Active	E326	E326	Navajo Nation
F115	4303716074	NE	NW	15	T40S	R24E	690' FNL/2140' FWL	I-149-IND-8834	Active	F115	F115	Navajo Nation

F208	4303716076	SE	NW	8	T40S	R24E	2140' FNL/2050' FWL	I-149-IND-8833	Active	F208	F208	Navajo Nation
F219	4303716077	SE	NW	19	T40S	R24E	1820' FNL/2140' FWL	I-149-IND-8836	Active	F219	F219	Navajo Nation
F221	4303716078	SE	NW	21	T40S	R24E	1980' FNL/1980' FWL	I-149-IND-8836	Active	F221	F221	Navajo Nation
F223	4303716079	SE	NW	23	T40S	R24E	1980' FNL/1820' FWL	I-149-IND-8838	Active	F223	F223	Navajo Nation
F225	4303716080	SE	NW	25	T40S	R24E	2040' FNL/2080' FWL	I-149-IND-8838	Active	F225	F225	Navajo Nation
F409	4303716082	SE	SW	9	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8834	Active	F409	F409	Navajo Nation
F421	4303716084	SE	SW	21	T40S	R24E	585' FSL/1990' FWL	I-149-IND-8836	Active	F421	F421	Navajo Nation
F422	4303716085	SE	SW	22	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8836	Active	F422	F422	Navajo Nation
F423	4303716086	SE	SW	23	T40S	R24E	770' FSL/1955' FWL	I-149-IND-8838	Active	F423	F423	Navajo Nation
F424	4303716087	SE	SW	24	T40S	R24E	660' FSL/2100' FWL	I-149-IND-8838	Active	F424	F424	Navajo Nation
G117	4303716089	NW	NE	17	T40S	R24E	660' FNL/1980' FEL	I-149-IND-8835	Active	G117	G117	Navajo Nation
G118	4303716090	NW	NE	18	T40S	R24E	800' FNL/1910' FEL	I-149-IND-8835	Active	G118	G118	Navajo Nation
G119	4303716091	NW	NE	19	T40S	R24E	660' FNL/2140' FEL	I-149-IND-8836	Active	G119	G119	Navajo Nation
G120	4303716092	NW	NE	20	T40S	R24E	660' FNL/1980' FEL	I-149-IND-8833	Active	G120	G120	Navajo Nation
G125	4303716095	NW	NE	25	T40S	R24E	660' FNL/2140' FEL	I-149-IND-8838	Active	G125	G125	Navajo Nation
G129	4303716097	NW	NE	29	T40S	R24E	580' FNL/1905' FEL	14-20-603-4030	Active	G129	G129	Navajo Nation
G307	4303716100	NW	SE	7	T40S	R24E	1900' FSL/1995' FEL	SL-067807	Active	G307	G307	Navajo Nation
G308	4303716101	NW	SE	8	T40S	R24E	1975' FSL/1830' FEL	I-149-IND-8834	Active	G308	G308	Navajo Nation
G317	4303716103	NW	SE	17	T40S	R24E	1778' FSL/1900' FEL	I-149-IND-8835	Active	G317	G317	Navajo Nation
G318	4303716104	NW	SE	18	T40S	R24E	2125' FSL/1980' FEL	I-149-IND-8835	Active	G318	G318	Navajo Nation
G320	4303716105	NW	SE	20	T40S	R24E	1980' FSL/1980' FEL	I-149-IND-8836	Active	G320	G320	Navajo Nation
G324	4303716111	NW	SE	24	T40S	R24E	1980' FSL/1980' FEL	I-149-IND-8838	Active	G324	G324	Navajo Nation
G326	4303716113	NW	SE	26	T40S	R24E	1980' FSL/1980' FEL	I-149-IND-8838	Active	G326	G326	Navajo Nation
G415	4303716116	SW	SE	15	T40S	R24E	820' FSL/2400' FEL	I-149-IND-8834	Active	G415	G415	Navajo Nation
H122	4303716117	NE	NE	22	T40S	R24E	660' FNL/660' FEL	I-149-IND-8836	Active	H122	H122	Navajo Nation
H207	4303716118	SE	NE	7	T40S	R24E	1820' FNL/820' FEL	SL-067807	T/A			State of Utah
H208	4303716119	SE	NE	8	T40S	R24E	2140' FNL/660' FEL	I-149-IND-8833	Active	H208	H208	Navajo Nation
H218	4303716120	SE	NE	18	T40S	R24E	1980' FNL/660' FEL	I-149-IND-8835	Active	H218	H218	Navajo Nation
H219	4303716121	SE	NE	19	T40S	R24E	1945' FNL/607' FEL	I-149-IND-8836	Active	H219	H219	Navajo Nation
H221	4303716122	SE	NE	21	T40S	R24E	1980' FNL/660' FEL	I-149-IND-8836	Active	H221	H221	Navajo Nation
H223	4303716123	SE	NE	23	T40S	R24E	1820' FNL/730' FEL	I-149-IND-8838	Active	H223	H223	Navajo Nation
H225	4303716124	SE	NE	25	T40S	R24E	1980' FNL/660' FEL	I-149-IND-8838	Active	H225	H225	Navajo Nation
H410	4303716125	SE	SE	10	T40S	R24E	625' FSL/545' FEL	I-149-IND-8834	P/A			Navajo Nation
H422	4303716127	SE	SE	22	T40S	R24E	^660' FSL/660' FEL	I-149-IND-8836	P/A			Navajo Nation
H423	4303716128	SE	SE	23	T40S	R24E	820' FSL/450' FEL	I-149-IND-8838	Active	H423	H423	Navajo Nation
H425	4303716129	SE	SE	25	T40S	R24E	660' FSL/660' FEL	I-149-IND-8838	Active	H425	H425	Navajo Nation
J129	4303716131	NW	NW	29	T40S	R25E	620' FNL/615' FWL	I-149-IND-8839	P/A			Navajo Nation
J130	4303716132	NW	NW	30	T40S	R25E	720' FNL/590' FEL	I-149-IND-8839	Shut-In	J130	J130	Navajo Nation
J330	4303716134	NW	SW	30	T40S	R25E	2060' FSL/800' FWL	I-149-IND-8839	Active	J330	J330	Navajo Nation
K230	4303716135	SE	NW	30	T40S	R25E	2075' FSL/2140' FWL	I-149-IND-8839	Shut-In	K230	K230	Navajo Nation
K430	4303716137	SE	SW	30	T40S	R25E	660' FSL/1980' FWL	I-149-IND-8839	Active	K430	K430	Navajo Nation
L330	4303716139	NW	SE	30	T40S	R25E	2120' FSL/1960' FEL	I-149-IND-8839	Active	L330	L330	Navajo Nation
L419	4303716140	SW	SE	19	T40S	R25E	660' FSL/1980' FEL	I-149-IND-8839	Active	L419	L419	Navajo Nation
M230	4303716141	SE	NE	30	T40S	R25E	1930' FNL/660' FEL	I-149-IND-8839	Active	M230	M230	Navajo Nation
E128	4303716222	NW	NW	28	T40S	R24E	660' FNL/660' FWL	14-20-603-2056	Active	E128	E128	Navajo Nation
F227	4303716223	SE	NW	27	T40S	R24E	1980' FNL/1980' FWL	14-20-603-2056	T/A			Navajo Nation
G128	4303716224	NW	NE	28	T40S	R24E	660' FNL/1980' FEL	14-20-603-2056	Shut-In	G128	G128	Navajo Nation

H228	4303716228	SE	NE	28	T40S	R24E	2080' FNL/560' FEL	14-20-603-2056	T/A			Navajo Nation
A124	4303716270	NW	NW	24	T40S	R23E	500' FNL/500'FWL	SL-0701010-C	Active			State of Utah
B123	4303716271	NE	NW	23	T40S	R23E	500' FNL/2140' FWL	SL-0701010	Active			State of Utah
B312	4303716272	NE	SW	12	T40S	R23E	3295' FNL/3348' FEL	SL-070968-A	Active	B312	B312	Navajo Nation
B314	4303716273	NE	SW	14	T40S	R23E	2030' FSL/2030' FWL	SL-070968	Active			State of Utah
C112	4303716274	NW	NE	12	T40S	R23E	658' FNL/1974' FEL	SL-070968-A	P/A			State of Utah
C124	4303716275	NW	NE	24	T40S	R23E	660' FNL/1980' FEL	SL-0701010-C	P/A			State of Utah
C223	4303716276	SW	NE	23	T40S	R23E	1820' FNL/1980' FEL	SL-0701010	P/A			State of Utah
D114	4303716277	NE	NE	14	T40S	R23E	660' FNL/760' FEL	SL-070968	Active			State of Utah
D212	4303716278	SE	NE	12	T40S	R23E	1860' FNL/656' FEL	SL-070968-A	Shut-In	D212	D212	Navajo Nation
D413	4303716279	SE	SE	13	T40S	R23E	660' FSL/661' FEL	SL-070968-A	Active			State of Utah
E119	4303716280	NW	NW	19	T40S	R24E	500' FNL/820' FWL	I-149-IND-8836	Active	E119	E119	Navajo Nation
E207	4303716283	SW	NW	7	T40S	R24E	2030' FNL 750 FWL		T/A	E207	E207	
E208	4303716284	SW	NW	8	T40S	R24E	1930' FNL/500' FWL	I-149-IND-8833	T/A			Navajo Nation
F116	4303716285	NE	NW	16	T40S	R24E	660' FNL/1980' FWL	ML-3156	Active	F116	F116	Navajo Nation
F217	4303716286	SE	NW	17	T40S	R24E	1890' FNL/1930' FWL	I-149-IND-8835	Active	F217	F217	Navajo Nation
F218	4303716287	SE	NW	18	T40S	R24E	1970' FNL/2060' FWL	I-149-IND-8835	Active	F218	F218	Navajo Nation
F220	4303716288	SE	NW	20	T40S	R24E	1980' FNL/1980' FWL	I-149-IND-8836	Active	F220	F220	Navajo Nation
F224	4303716289	SE	NW	24	T40S	R24E	1980' FNL/1980' FWL	I-149-IND-8838	Active	F224	F224	Navajo Nation
F226	4303716290	SE	NW	26	T40S	R24E	1950' FNL/1900' FWL	I-149-IND-8838	Active	F226	F226	Navajo Nation
F229	4303716292	SE	NW	29	T40S	R24E	2015' FNL/1930' FWL	14-20-603-4030	P/A	F229	F229	Navajo Nation
F235	4303716293	SE	NW	35	T40S	R24E	1825' FNL/2010' FWL	14-20-603-2059	Active	F235	F235	Navajo Nation
F236	4303716294	SE	NW	36	T40S	R24E	1980' FNL/1980' FWL	14-20-603-5444	Active	F236	F236	Navajo Nation
F311	4303716295	NE	SW	11	T40S	R24E	1820' FSL/1980'FWL	I-149-IND-8837	P/A			Navajo Nation
F315	4303716296	NE	SW	15	T40S	R24E	1980' FSL/2010' FWL	I-149-IND-8834	Active	F315	F315	Navajo Nation
F316	4303716297	NE	SW	16	T40S	R24E	2260' FSL/2140' FWL	ML-3156	Active	F316	F316	Navajo Nation
F408	4303716298	SE	SW	8	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8833	Active	F408	F408	Navajo Nation
F417	4303716299	SE	SW	17	T40S	R24E	500' FSL/2140' FWL	I-149-IND-8835	Active	F417	F417	Navajo Nation
F420	4303716300	SE	SW	20	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8836	Active	F420	F420	Navajo Nation
F425	4303716301	SE	SW	25	T40S	R24E	795' FSL/1960' FWL	I-149-IND-8838	Active	F425	F425	Navajo Nation
F426	4303716302	SE	SW	26	T40S	R24E	632' FSL/1867' FWL	I-149-IND-8838	P/A			Navajo Nation
F434	4303716303	SE	SW	34	T40S	R24E	815' FSL/1860' FWL	14-20-603-2056	P/A			Navajo Nation
F435	4303716304	SE	SW	35	T40S	R24E	820' FSL/1930' FWL	14-20-603-2059	T/A			Navajo Nation
G123	4303716306	NW	NE	23	T40S	R24E	660' FNL/1530' FEL	I-149-IND-8838	Active	G123	G123	Navajo Nation
G127	4303716307	NW	NE	27	T40S	R24E	660' FNL/1980' FEL	14-20-603-2056	Active	G127	G127	Navajo Nation
G319	4303716309	NW	SE	19	T40S	R24E	1920' FSL/2060' FEL	I-149-IND-8836	Active	G319	G319	Navajo Nation
H216	4303716312	SE	NE	16	T40S	R24E	3331' FSL/703' FEL	ML-3156	Active	H216	H216	Navajo Nation
H217	4303716313	SE	NE	17	T40S	R24E	2070' FNL/820' FEL	I-149-IND-8833	Active	H217	H217	Navajo Nation
H220	4303716314	SE	NE	20	T40S	R24E	2025' FNL/560' FEL	I-149-IND-8833	Active	H220	H220	Navajo Nation
H226	4303716316	SE	NE	26	T40S	R24E	1980' FNL/780' FEL	I-149-IND-8838	Active	H226	H226	Navajo Nation
H227	4303716317	SE	NE	27	T40S	R24E	1980' FNL/630' FEL	14-20-603-2056	Active	H227	H227	Navajo Nation
H229	4303716318	SE	NE	29	T40S	R24E	1820' FNL/660' FEL	14-20-603-4030	Shut-In	H229	H229	Navajo Nation
H234	4303716319	SE	NE	34	T40S	R24E	1980' FNL/660' FEL	14-20-603-2056	Active	H234	H234	Navajo Nation
H235	4303716320	SE	NE	35	T40S	R24E	2000' FNL/770' FEL	14-20-603-2059	Active	H235	H235	Navajo Nation
H407	4303716322	SE	SE	7	T40S	R24E	645' FSL/500' FEL	I-149-IND-8835	Active	H407	H407	Navajo Nation
H408	4303716323	SE	SE	8	T40S	R24E	500' FSL/530' FEL	I-149-IND-8834	Active	H408	H408	Navajo Nation
H417	4303716326	SE	SE	17	T40S	R24E	500' FSL/690' FEL	I-149-IND-8833	Active	H417	H417	Navajo Nation

H418	4303716327	SE	SE	18	T40S	R24E	660' FSL/660' FEL	I-149-IND-8835	Active	H418		H418	Navajo Nation
H419	4303716328	SE	SE	19	T40S	R24E	570' FSL/450' FEL	I-149-IND-8836	P/A				Navajo Nation
H420	4303716329	SE	SE	20	T40S	R24E	660' FSL/660' FEL	I-149-IND-8836	Active	H420		H420	Navajo Nation
H421	4303716330	SE	SE	21	T40S	R24E	500' FSL/750' FEL	I-149-IND-8836	Active	H421		H421	Navajo Nation
H424	4303716331	SE	SE	24	T40S	R24E	820' FSL/610' FEL	I-149-IND-8838	Active	H424		H424	Navajo Nation
H426	4303716332	SE	SE	26	T40S	R24E	710' FSL/510' FEL	I-149-IND-8838	Active	H426		H426	Navajo Nation
H427	4303716333	SE	SE	27	T40S	R24E	660' FSL/660' FEL	14-20-603-2056	Active	H427		H427	Navajo Nation
K231	4303716335	SE	NW	31	T40S	R25E	2014' FNL/2054' FWL	14-20-603-372A	Active	K231		K231	Navajo Nation
M430	4303716337	SE	SE	30	T40S	R25E	670' FSL/790' FEL	I-149-IND-8839	Active	M430		M430	Navajo Nation
E414	4303716421	SW	SW	14	T40S	R24E	750' FSL/620' FWL	I-149-IND-8837	Active	E414		E414	Navajo Nation
F114	4303716422	NE	NW	14	40S	24E	720' FNL/1870' FWL	I-149-IND-8839	Active	F114		F114	Navajo Nation
E127	4303716782	NW	NW	27	T40S	R24E	660' FNL/660' FWL	14-20-603-2056	P/A				Navajo Nation
H416	4303720230	SE	SE	16	T40S	R24E	150' FSL/660' FEL	ML-3156	Active	H416		H416	Navajo Nation
G322X	4303720231	NW	SE	22	T40S	R24E	1550' FSL/1720' FEL	I-149-IND-8836	Active	G322X		G322X	Navajo Nation
D412	4303730049	SE	SE	12	T40S	R23E	500' FSL/150' FEL	SL-070968-A	Active	D412		D412	Navajo Nation
E316	4303730094	NW	SW	16	T40S	R24E	2190' FSL/128' FWL	ML-3156	Active	E316		E316	Navajo Nation
G321X	4303730095	NW	SE	21	T40S	R24E	1900' FSL/1755' FEL	I-149-IND-8836	Shut-In	G321X		G321X	Navajo Nation
G316	4303730107	NW	SE	16	T40S	R24E	2320' FSL/1745' FEL	ML-3156	Active	G316		G316	Navajo Nation
C312	4303730112	NW	SE	12	T40S	R23E	1610' FSL/1800' FEL	SL-070968-A	Active	C312		C312	Navajo Nation
A113	4303730119	NW	NW	13	T40S	R23E	700' FNL/650' FWL	SL-070968-A	Active				State of Utah
E218	4303730137	SW	NW	18	T40S	R24E	1860' FNL/660' FWL	SL-067807	Active	E218		E218	Navajo Nation
F118	4303730155	NE	NW	18	T40S	R24E	619' FNL/2184' FWL	SL-067807	Active	F118		F118	Navajo Nation
D113	4303730174	NE	NE	13	T40S	R23E	578' FNL/619' FEL	SL-070968-A	Active				State of Utah
E407	4303730175	SW	SW	7	T40S	R24E	618' FSL/577' FWL	SL-067807	Active	E407		E407	Navajo Nation
E315	4303730213	NW	SW	15	T40S	R24E	2212' FSL/591' FWL	I-149-IND-8834	Active	E315		E315	Navajo Nation
E122	4303730215	NW	NW	22	T40S	R24E	528' FNL/660' FWL	I-149-IND-8836	Active	E122		E122	Navajo Nation
F123	4303730235	NE	NW	23	T40S	R24E	660' FNL/2046' FWL	I-149-IND-8838	Shut-In	F123		F123	Navajo Nation
B413	4303730297	SE	SW	13	T40S	R23E	660' FSL/1980' FWL	SL-070968-A	Active				State of Utah
A313	4303730299	NW	SW	13	T40S	R23E	1840' FSL/470' FWL	SL-070968-A	Active				State of Utah
H315	4303730312	NE	SE	15	T40S	R24E	1980' FSL/660' FEL	I-149-IND-8834	Active	H315		H315	Navajo Nation
F416	4303730333	SE	SW	16	T40S	R24E	1000' FSL/1980' FWL	ML-3156	Active	F416		F416	Navajo Nation
G121X	4303730335	NW	NE	21	T40S	R24E	790' FNL/1780' FEL	I-149-IND-8836	Active	G121X		G121X	Navajo Nation
G116	4303730344	NW	NE	16	T40S	R24E	660' FNL/1980' FEL	ML-3156	Active	G116		G116	Navajo Nation
G126X	4303730372	NW	NE	26	T40S	R24E	860' FNL/1780' FEL	I-149-IND-8838	Active	G126X		G126X	Navajo Nation
F222	4303730373	SE	NW	22	T40S	R24E	1920' FNL/1980' FWL	I-149-IND-8836	Active	F222		F222	Navajo Nation
G122	4303730425	NW	NE	22	T40S	R24E	570' FNL/1960' FEL	I-149-IND-8836	Active	G122		G122	Navajo Nation
H314X	4303731381	NE	SE	14	T40S	R24E	1950' FSL/570' FEL	I-149-IND-8837	Active	H314X		H314X	Navajo Nation

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER Injection wells

2. NAME OF OPERATOR:

Resolute Natural Resources Company

N2700

3. ADDRESS OF OPERATOR:

1675 Broadway, Suite 1950 CITY Denver

STATE CO ZIP 80202

PHONE NUMBER:

(303) 534-4600

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attachment

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as Operator of the Aneth Unit. The successor operator is Resolute Natural Resources Company.

NAME (PLEASE PRINT)

Janet Pasque

TITLE

Vice President

SIGNATURE

Janet Pasque

DATE

11/30/04

(This space for State use only)

APPROVED 12/29/2004

ER

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

12/1/2004

FROM: (Old Operator):

N0210-Chevron USA, Inc.
PO Box 4791
Houston, TX 77210-4791

Phone: 1-(713) 752-7431

TO: (New Operator):

N2700-Resolute Natural Resources Company
1675 Broadway, Suite 1950
Denver, CO 80202

Phone: 1-(303) 534-4600

CA No.

Unit:

ANETH

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NAVAJO TRIBE E-16 (ANETH H-208)	08	400S	240E	4303716119	99990	Indian	WI	A
NAVAJO TRIBE E-7 (ANETH H-410)	10	400S	240E	4303716125	99990	Indian	WI	I
NAVAJO TRIBAL G-5 (ANETH H-218)	18	400S	240E	4303716120	99990	Indian	WI	A
NAVAJO TRIBE D-3 (ANETH H-219)	19	400S	240E	4303716121	99990	Indian	WI	A
NAVAJO TRIBE D-7 (ANETH H-221)	21	400S	240E	4303716122	99990	Indian	WI	A
NAVAJO TRIBE D-2 (ANETH H-122)	22	400S	240E	4303716117	99990	Indian	WI	A
NAVAJO TRIBE D-22 (ANETH H-422)	22	400S	240E	4303716127	7000	Indian	WI	I
NAVAJO TRIBE C-8 (ANETH H-223)	23	400S	240E	4303716123	99990	Indian	WI	A
NAVAJO TRIBE C-3 (ANETH H-423)	23	400S	240E	4303716128	7000	Indian	WI	A
NAVAJO TRIBE C-11 (ANETH H-225)	25	400S	240E	4303716124	11883	Indian	WI	A
NAVAJO TRIBE C-24 (ANETH H-425)	25	400S	240E	4303716129	99990	Indian	WI	A
ANETH 27-B2 (ANETH F-227)	27	400S	240E	4303716223	7000	Indian	WI	I
ANETH 28-A-1 (ANETH E-128)	28	400S	240E	4303716222	7000	Indian	WI	A
ANETH 28-C-1 (ANETH G-128)	28	400S	240E	4303716224	7000	Indian	WI	A
ANETH UNIT L-419	19	400S	250E	4303716140	99990	Indian	WI	A
NAVAJO TRIBE F-8 (ANETH J-129)	29	400S	250E	4303716131	99990	Indian	WI	A
NAVAJO TRIBE F-9 (ANETH J-130)	30	400S	250E	4303716132	99990	Indian	WI	A
NAVAJO TRIBE F-5 (ANETH J-330)	30	400S	250E	4303716134	99990	Indian	WI	A
NAVAJO TRIBE F-2 (ANETH K-230)	30	400S	250E	4303716135	99990	Indian	WI	A
NAVAJO TRIBE F-7 (ANETH K-430)	30	400S	250E	4303716137	99990	Indian	WI	A
NAVAJO TRIBE F-6 (ANETH L-330)	30	400S	250E	4303716139	99990	Indian	WI	A
NAVAJO TRIBE F-10 (ANETH M-230)	30	400S	250E	4303716141	99990	Indian	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/22/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/13/2004

- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/22/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2) Waste Management Plan has been received on: requested

6b. Inspections of LA PA state/fee well sites complete on: 12/20/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 12/29/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 12/29/2004
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: separate list
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B001263

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001264

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number B001262
2. The FORMER operator has requested a release of liability from their bond on: not yet
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS: